CHERRY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

1	**. ** \$9**** *******	0,200,002,00						
1	DIST MINUTION	P, O, BO						
	BANTAFE	SANTA FE, NEW MEXICO 87501						
	711.8		•					
	U. 6. U. 6.							
	LAND DFFICE	REQUEST FOR	R ALLOWABLE					
	TRANSPORTER	AND						
	UA6	AUTHORIZATION TO TRANS	PORT OIL AND NATURAL GAS					
	OPTRATION	AUTHORIZATION TO TRAITS						
I.	PRONATION OFFICE							
	Operator							
	Belco Development Corporation							
	Address	Address						
	10.000 01d Katy	Rd. Ste. 100 Houston, Tx	c. 77055					
	Reason(s) for liling (Check proper box)		Other (Please explain)					
		_						
	New Well	Change in Transporter of:		•				
	Recompletion	Oil Co	"	•				
	Change in Ownership XX	Casinghead Gas Cande	nsate	_				
	If change of ownership give name	Belco Petroleum Corr	poration, 10,000 Old Katy	Rd. Ste. 100 Houston.				
	and address of previous owner			TX 77055				
				1X 77033				
77	DESCRIPTION OF WELL AND I	LEASE						
. · ·	Lease Name	Well No. Pool Name, Including F	ormation Kind of Leas	c Loase				
	Cabot "B" State	1 North Bagley	Penn State, Feder	or F•• State DG-13]				
		1 1 Horth bugies	7 CINI					
	Location	•						
	Unit Letter D : 66	00 Feet From The North Lir	ne and 510 Feet From	The West				
	Onit Letter			\				
	1/1	vnahlp 11-S Range 3	33-E , NMPM, L	ea c.				
	Line of Section 4 T.	vnship - 3 Range 3)J-L , 1100 to,	<u>cu</u>				
7.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS					
••	Nome of Authorized Transporter of Oil XX or Condensate Address (Give address to which approved copy of this form is to be sent)							
	Amoco Pipeline Company		1 Nat'l Bank Bldg. Ft.	Worth, TX 76102				
	Name of Authorized Transporter of Cas	stroped Gas We or Dry Gas	tal Nat'l Bank Bldg. Ft. Address (Give address to which appro	oved copy of this form is to be sent;				
	l control of the cont	. 244	4					
	Warren Petroleum Compar		P. O. Box 1589, Tulsa,	UKTanoma /4102				
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wi	ien .				
	give location of tanks.	! D !14	Yes	6-10-68				
	<u> </u>		via a series in a code number:					
	If this production is commingled wit	h that from any other lease or pool,	give commingting order number.					
7.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff.				
	D. T. T. of Completio		i was well worker i					
	Designate Type of Completion	m = (X)	· · · · · · · · · · · · · · · · · · ·	<u> </u>				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing remation	100 011/043 7 01					
				<u> </u>				
	Perforations			Depth Casing Shoe				
	TUBING, CASING, AND CEMENTING RECORD							
		T	DEPTH SET	SACKS CEMENT				
	HOLE SIZE	CASING & TUBING SIZE	DEFTINGET					
		1	1	i				
		1						
Ţ,	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be s	after recovery of total volume of load oi	and must be equal to or excess top				
•	OIL WELL. Able for this depth or be for full 24 hours Only Well Producing Method (Flow, pump, gas lift, etc.)							
	Date First New Oil Run To Tonks	Date of Test	Producing Method (Flow, pump, gas	iji, eic./				
		Tubing Pressure	Casing Pressure	Choke Size				
	Length of Test	1 applied Lienara						
			<u> </u>	Gas - MCF				
	Actual Prod. During Test	Oil-Bble.	Water-Bbis.	1000				
		1						
	GAS WELL	Ti	Bbis. Condensate/MMCF	Gravity of Condensate				
	Actual Prod. Teet-MCF/D	Length of Test	Date: Colonalisate, milet					
	1	5	1	1				

M. CERTIFICATE OF COMPLIANCE

Testing Method (pitos, back pr.)

I hereby certify that the rules and regulations of the Oli Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Presews (Shut-in)

Jo ann Kandal JO ANN RANDALL			• •				
fo lun fandal JU ANN RANDALL (Signalwa)		1		100	70 ANN	DANDALI	
(Signature)	HA	Mun	Nand	all	JU ANN	KANDALL	
	1	1	(S	iznatwe)			
Production Accountant	V	Production Accountant					
/Title			001011		<u> </u>		

August 15, 1983 . (Date)

Cosing Pressure (Shut-in)

APPROVED.

TITLE OIL & GAS INSPECTOR This form is to be filed in compliance with null 1104.

OIL CONSERVATION DIVISION OCT 14 1983

Choke Size

If this is a request for allowable for a newly drilled or deevell, this form must be accompanied by a tabulation of the downtests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for suble on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of c well name or number, or transporter, or other such change of con-

Separate Forms C-104 must be filled for each pool in mi

RECEIVED

AUG 24 1983

O.C.D. HOBBS OFFICE