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HOBBS OFFICE O. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
OG-1318	

1a. TYPE OF WELL	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	
Meadco Properties Ltd	
3. Address of Operator	
c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico	
4. Location of Well	

7. Unit Agreement Name
8. Farm or Lease Name
Cabot "B" State
9. Well No.
1
10. Field and Pool, or Wildcat
N. Bagley Lower Penn

UNIT LETTER **D** LOCATED **660** FEET FROM THE **North** LINE AND **510** FEET FROM THE **West** LINE OF SEC. **14** TWP. **11S** RGE. **33E** NMPM

12. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
4/7/68	5/7/68	5/16/68	4256 KB	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
10,282	10,245		→	0 - TD

24. Producing Interval(s), of this completion - Top, Bottom, Name
9903-10 Lower Penn

25. Was Directional Survey Made
Yes
27. Was Well Cored
No

26. Type Electric and Other Logs Run
Acoustic Velocity

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4	34#	376	15	390	none
8 5/8	24# & 32#	3800	11	300	none
4 1/2	11.6#	10275	7 7/8	600	none

LINER RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2 3/8	9850	9850

31. Perforation Record (Interval, size and number)
9903-10 2 shots/ft

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9903-10	500 gal mud acid, 1500 gal 28% NE acid

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
5/16/68		Flow				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5/17-18/68	24	32/64	→	332	548	142	1651
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
350#	Pkr	→	332	548	142	46.7	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	George McNeil

35. List of Attachments
1 copy electric log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>H. L. Smith</u>	TITLE <u>Agent</u>	DATE <u>6/17/68</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy **Rustler 1580**
T. Salt _____
B. Salt _____
T. Yates **2498**
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres **3767**
T. Glorieta _____
T. Paddock _____
T. Blinebry _____
T. Tubb **6588**
T. Drinkard _____
T. Abo **7350**
T. Wolfcamp **8540**
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. **Permo Penn 9030**
T. **Upper Penn 9493**
T. **Middle Penn 9900**
T. **Lower Penn 10050**

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzite _____
T. Granite _____
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FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	355	355	Surface Rock				
355	1580	1225	Red Bed				
1580	2500	920	Anhydrite, salt & Shale				
2500	2615	115	Sandy Lime				
2615	3765	1150	Lime & Anhydrite				
3765	5155	1390	Dolomite & Lime				
5155	6590	1435	Lime & Sand				
6590	7910	1320	Lime & Shale				
7910	8410	500	Dolomite & Lime				
8410	10282	1872	Dolomite & Shale				