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TRANSPORTER	OIL	
	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
HUBBS AND O. O. C.
MAY 20 3 36 PM '68
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Headco Properties Ltd.
Address
c/o Oil Reports and Gas Services, Box 763, Hobbs, New Mexico
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name **Cabot State** Well No. **2** Pool Name, Including Formation **North Bagley-Lower Pennsylvanian** Kind of Lease **State, Federal or Fee** Lease No. **00-1318**
Location
Unit Letter **D** ; **660** Feet From The **North** Line and **510** Feet From The **West**
Line of Section **14** Township **11 S** Range **33 E** , NMPM, **Lea** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
Service Pipe Line Company Address (Give address to which approved copy of this form is to be sent)
3411 Knoxville Ave., Lubbock, Texas
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Warren Petroleum Corp. Address (Give address to which approved copy of this form is to be sent)
Box 1589, Tulsa, Oklahoma
If well produces oil or liquids, give location of tanks. Unit **H** Sec. **15** Twp. **11 S** Rge. **33 E** Is gas actually connected? **Yes** When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
Date Spudded 4/7/68	Date Compl. Ready to Prod. 5/16/68	Total Depth 10,282	P.B.T.D. 10,245					
Elevations (DF, RKB, RT, GR, etc.) 4242.7	Name of Producing Formation Lower Penn	Top Oil/Gas Pay 9903	Tubing Depth 9850					
Perforations 9903-10	Depth Casing Shoe 10,275							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15	12 3/4	376	390
11	8 5/8	3800	500
7 7/8	4 1/2	10275	600
	2 3/8	9850	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 5/16/68	Date of Test 5/17-18/68	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 Hours	Tubing Pressure 3584	Casing Pressure Flr	Choke Size 32/64
Actual Prod. During Test 474	Oil-Bbls. 332	Water-Bbls. 142	Gas-MCF 548

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Donna Holler
(Signature)

Agent
(Title)

5/20/68
(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.