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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

SEP 11 1 32 AM '69

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
OG 421	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator American Trading and Production Corporation		8. Farm or Lease Name New Mexico "19" State	
3. Address of Operator Post Office Drawer 992, Midland, Texas 79701		9. Well No. 1	
4. Location of Well UNIT LETTER <u>P E</u> 2310 FEET FROM THE <u>North</u> LINE AND 990 FEET FROM THE <u>West</u> LINE, SECTION <u>19</u> TOWNSHIP <u>9-S</u> RANGE <u>33-E</u> NMPM.		10. Field and Pool, or Wildcat Flying "M" South	
15. Elevation (Show whether DF, RT, GR, etc.) 4395 DF; 4384 GR		12. County Lea	

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

### 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Knox Services, Inc. set 35 sacks cement plug at 9121', May 30, 1969. Final plugging operations were performed by Stickney Bros. Casing Pullers of Midland, Texas. Plugging operations began July 1, 1969, and completed July 4, 1969. Shot 5½" casing off at 4412', loaded hole and spotted 25 sacks cement plug 4400' to 4314' in and out of stub. Pulled casing to 3620', spotted 25 sacks plug 3620' to 3700' over 8 5/8" surface and open hole. Spotted 10 sacks surface plug inside 8 5/8" casing. Set 4" marker and 8 5/8" screw cap.

### 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>W. J. Kelly</u>	TITLE <u>Production Superintendent</u>	DATE <u>September 9, 1969</u>
APPROVED BY <u>John W. Runyan</u>	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		