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NEW MEXICO OIL CONSERVATION COMMISSION

APR 11 1 34 PM '69

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
1147-12-66

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator American Trading and Production Corporation	8. Farm or Lease Name New Mexico "19" State
3. Address of Operator P. O. Drawer 992, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>AE</u> 2310 FEET FROM THE North LINE AND 990 FEET FROM THE West LINE, SECTION 19 TOWNSHIP 9-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Flying M, South
15. Elevation (Show whether DF, RT, GR, etc.) 4395 DF; 4384 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

American Trading and Production Corporation proposes to permanently abandon the above well as follows during the month of April, 1969: Circulate 9.5# brine gel fluid from 9150' to surface and pump cement plugs as listed.

- 25 sacks from 9050' - 9150' over 5 1/2" casing perforations.
- 25 sacks from 6150' - 6250' over 5 1/2" stub, open hole.
- 25 sacks from 5000' - 5100' over Glorieta formation, open hole.
- 25 sacks from 3600' - 3700' over 8 5/8" surface shoe joint and open hole.
- 10 sacks from 0' - 50' inside 8 5/8" surface casing
- 1 - 4" well marker and 8 5/8" screw cap.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE District Engineer DATE April 8, 1969

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: