

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. 2393

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						8. Farm or Lease Name State 2393	
2. Name of Operator Jake L. Hamon						9. Well No. 1	
3. Address of Operator P.O. Box 663, Dallas, Texas 75221						10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER <u>L</u> LOCATED <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE OR SEC. <u>5</u> TWP. <u>10-S</u> RGE. <u>37-E</u> NMPM						12. County Lea	
15. Date Spudded 4-9-68		16. Date T.D. Reached 6-17-68		17. Date Compl. (Ready to Prod.) P&A 8-24-68		18. Elevations (DF, RKB, RT, GR, etc.) Gr. 3974.4 KB 3991.0	
19. Elev. Casinghead -		20. Total Depth 12,670		21. Plug Back T.D. -		22. If Multiple Compl., How Many -	
23. Intervals Drilled By Rotary Tools 0 to TD		24. Producing Interval(s), of this completion - Top, Bottom, Name None		25. Was Directional Survey Made No		26. Type Electric and Other Logs Run Gamma - Ray and Neutron	
27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
13 3/8		48		398.21		17 1/2	
9 5/8		36 & 40		4218.00		12 1/4	
CEMENTING RECORD		AMOUNT PULLED		435 sacks		None	
500 sacks		1,000'					
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
None							
SCREEN		SIZE		DEPTH SET		PACKER SET	
				None			
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				None			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.	
Gas - MCF		Water - Bbl.		Gas - Oil Ratio		Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments 1 - copy Gamma - Ray - Neutron Log and DST's one through four.							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>Cecil H. Barton</u>		TITLE <u>Pet. Engineer</u>				DATE <u>August 26, 1968</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	2,220	T. Canyon	9,825
T. Salt	2,334	T. Strawn	-
B. Salt	2,762	T. Atoka	11,443
T. Yates	2,888	T. Miss	11,942
T. 7 Rivers	3,150	T. Devonian	12,566
T. Queen	-	T. Silurian	-
T. Grayburg	3,952	T. Montoya	-
T. San Andres	4,154	T. Simpson	-
T. Glorieta	5,615	T. McKee	-
T. Paddock	-	T. Ellenburger	-
T. Blinebry	-	T. Gr. Wash	-
T. Tubb	7,004	T. Granite	-
T. Drinkard	-	T. Delaware Sand	-
T. Abo	7,770	T. Bone Springs	-
T. Wolfcamp	9,063	T.	-
T. Penn.	9,403	T.	-
T. Cisco (Bough C)	9,737	T.	-

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Qtzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	300	300	Surface sands & red beds				
300	2220	1920	Red beds				
2220	2334	114	Anhy				
2334	2762	428	Anhy & salt				
2762	4154	1392	Anhy, Gyp & shale				
4154	4900	746	Lime, Shale & Anhy				
4900	5615	715	Lime & Dol				
5615	7004	1389	Lime, shale & Dol				
7004	7110	106	Shale, sand & lime				
7110	7770	660	Shale, lime & Anhy				
7770	9063	1293	Sand, shale & Dol				
9063	9403	340	Lime and Dol				
9403	10280	877	Lime, shale & sand				
10280	10880	600	Lime & shale				
10880	11443	563	Shale, lime & sand				
11443	11942	499	Sand, Shale & Lime				
11942	12490	548	Lime and chert				
12490	12566	76	Shale				
12566	12670	104	Lime and Dol				
	TD						