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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
2393

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Drilling</b>	7. Unit Agreement Name
2. Name of Operator <b>Jake L. Hamon</b>	8. Farm or Lease Name <b>State 2393</b>
3. Address of Operator <b>Box 663, Dallas, Texas 75221</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>L</b> , <b>1650</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE, SECTION <b>5</b> TOWNSHIP <b>10-S</b> RANGE <b>37-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Wildcat</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3976.4 GR.</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 17-1/2" hole at 7:00 PM CST on 4-9-68. Drilled to 410'. Ran 14 jts. of 13-3/8", 48#, H-40 Casing; casing set at 398.21' KB. Cemented by Dowell with 400 sacks of Class "A" cement with 2% CaCl in all of cement and 1/4# Flocele per sack in first 200 sacks. Plug down at 11:00 A.M. CST on 4-10-68. Cement circulated; cement dropped 35'. Re-cemented down annulus through 2" pipe with 35 sacks Class "A" cement with 2% CaCl. Cement circulated. Job completed at 1:00 A.M. CST 4-11-68. WOC 24 hrs, nipples up and tested casing to 1000# for 30 minutes; held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. W. Brown TITLE Petroleum Engineer DATE April 12, 1968

APPROVED BY [Signature] TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY: