

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
OFFICE O. C. C.
JUN 3 8 29 AM '68
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

NAME	
ADDRESS	
CITY	
STATE	
ZIP	
TRANSPORTER	OIL
	GAS
REGISTRATION OFFICE	

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Attorneys

1111 Main Building, Midland, Texas 79701

Reasons for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☒ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☒ Condensate ☐

Other (Please explain)

Change of ownership give name
and address of previous owner

DESIGNATION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Wine Ranch, Inc. State	5	Undesignated Inbe Permo Penn Extension	State, Federal or Fee State	K 3983
Location				
Unit Letter	J	1980 Feet From The	South Line and	2130 Feet From The
Line of Section	22	Township	10-S	Range
			33-E	, NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Service Pipeline Company Amoco Pipeline Co.	3411 Knoxville Avenue, Lubbock, Texas 79400					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Warren Petroleum Company	Box 1589, Tulsa, Oklahoma 74100					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	C	22	10-S	33-E	Yes	December, 1967

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resrv.	Diff. Resrv.
	X		X					
Date Spudded	Date Comp. Ready to Prod.		Total Depth		P.B.T.D.			
4/19/68	5/30/68		9784		9758			
Elevations (LF, RKS, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
4203' GL	Bough "C"		9732		9736			
Perforations					Depth Casing Shoe			
9732' to 9742' w/2 JSPF					9784			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2	12 3/4	360	350
11	8 5/8	3900	400
7 7/8	5 1/2	9784	400
	2 3/8	9736	

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
5/30/68	5/30/68	Flow	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
20 hours	250 psi	0 - Packer	32/64
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	310	92	393

Oil Well	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D			
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Commission have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

M. D. Frazer
(Signature)
Engineer
(Title)
5/31/68
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY [Signature]
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allow-
able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply
completed wells.