

DISTRIBUTION		
SANTA FE		
FILE		
J.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

HOBBS OIL FIELD
JUN 3 8 28 AM '68

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K 3983

1. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Unit Agreement Name
2. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	8. Farm or Lease Name
		Nine Ranch, Inc. State

2. Name of Operator	Major, Giebel & Forster	9. Well No.
3. Address of Operator	1126 Vaughn Building, Midland, Texas 79701	5
4. Location of Well		10. Field and Pool, or Wildcat
		Undesignated Inbe Permo Penn Ext.

UNIT LETTER	J	LOCATED	1980	FEET FROM THE	South	LINE AND	2130	FEET FROM	
East	LINE OF SEC.	22	TWP.	10-S	RGE.	33-E	NMPM		
12. County	Lea								

15. Date Spudded	4/19/68	16. Date T.D. Reached	5/19/68	17. Date Compl. (Ready to Prod.)	5/30/68	18. Elevations (DF, RKB, RT, GR, etc.)	4203' GI	19. Elev. Casinghead	4201'
20. Total Depth	9784	21. Plug Back T.D.	9758	22. If Multiple Compl., How Many		23. Intervals Drilled By	Rotary Tools	Cable Tools	
							0' to 9784'		

24. Producing Interval(s), of this completion - Top, Bottom, Name	9732' to 9742' - Bough "C"	25. Was Directional Survey Made	No
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26. Type Electric and Other Logs Run	Gamma Ray - Caliper-Acoustilog-Depth Control	27. Was Well Cored	No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4	33.38	360	17 1/2	350 SX	None
8 5/8	28# & 32#	3900	11	400 SX	None
5 1/2	17	9784	7 7/8	400 SX	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	9736	9640

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9732' to 9742' w/20 - 0.375" holes	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	9732' to 9742'	500 gal 15% N.E. Acid
	9732' to 9742'	5000 gal 15% Reactrol Acid

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
5/30/68	Flowing					Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5/30/68	20	32/64		310	393	92	1268
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
250	0-Packer		372	472	110	46	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	L. G. Helton

35. List of Attachments
Form C-103, Form C-104, Inclination Report, Summary DST, Gamma Ray-Acoustilog

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	Engineer	DATE	5/31/68
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	1942	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2590	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	3906	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta	5307	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Elinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb	6783	T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo	7619	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp	8839	T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T. Cisco (Bough C)	9725	T.		T. Penn. "A"		T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	410		Limestone, shale & sand				
410	1940		Red shale & sand				
1940	3900		Anhydrite, salt, red shale, & sand stringers				
3900	5310		Dolomite, limestone & Anhydrite				
5310	5400		Sand & limestone				
5400	6090		Anhydrite, dolomite, & salt.				
6090	7620		Dolomite & Anhydrite				
7620	8640		Red & green shale w/dolomite stringers				
8640	9150		Dolomite, limestone w/shale stringers				
9150	9784		Shale & limestone				