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HOBBS OFFICE O.C.C.

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
OG 426-3

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. Farm or Lease Name New Mexico 'P' State	
2. Name of Operator MIDWEST OIL CORPORATION		9. Well No. #1	
3. Address of Operator 1500 WILCO BLDG., MIDLAND, TEXAS 79701		10. Field and Pool, or Wildcat Undesignated	
4. Location of Well UNIT LETTER I LOCATED 1980 FEET FROM THE South LINE AND 510 FEET FROM THE East LINE OF SEC. 26 TWP. 11-8 RGE. 33-E NMPM		12. County LEA	
15. Date Spudded 4-5-68	16. Date T.D. Reached 5-3-68	17. Date Compl. (Ready to Prod.) Dry	18. Elevations (DF, RKB, RT, GR, etc.) 4240 KB
19. Elev. Casinghead	20. Total Depth 9845		
21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary	Cable Tools
24. Producing Interval(s), of this completion — Top, Bottom, Name None			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run			27. Was Well Cored None
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
11-3/4	31.2	322	15
8-5/8	24 & 32	3985	11
CEMENTING RECORD		AMOUNT PULLED	
325		None	
400		None	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
31. Perforation Record (Interval, size and number) None		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION		Date First Production Dry	
Production Method (Flowing, gas lift, pumping — Size and type pump)		Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
35. List of Attachments Log (1), Form C-103 & Inclination Record			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED Gandelyn Turner		TITLE PRODUCTION CLERK	
		DATE 5-16-68	

Report shall be measured against the following criteria: B4 shall be re-

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

T. Anhy 1840	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2617	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3938	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 5392	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 6819	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 7630	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C) Not logged	T.	T. Penn. "A"	T.

From	To	Thickness in Feet	Formation
0	323	323	Redbeds
323	3087	2764	Anhy & Salt
3087	3618	531	Anhy
3618	7695	4077	Lime
7695	8726	1031	Lime & Shale
8726	9077	351	Lime
9077	9221	144	Lime & Shale
9221	9845	624	Lime

DST #1 (9034-47)- Wolfcamp. 10" pre flow. Strg. blow. TO 60" w/fr to gd blow. Rec. 3650' GIDP, 50' GCM. Small amt hi gravity oil in tool, IFF 54, FFP 57, 60" ISIP 2098, 60" FSIP

DST #2 (9752-9845)- Bough C - 10" pre flo w/wk blo, TO 90" w/blo thout. Rec. 170' GCM, IP 90" ISIP 1360, 120" FSIP 172. WIN for DST #3.

DST #3 (9146-9248). 10" pre flo, wk blo inc. to gd blo 1255. Rec. 90' GCCDM, 420' VSO&GCM, GC & MCXS - IFF 126, FFP 401, 90" ISIP 3041, 120" FSIP 2097, HP 4692-4692.

DST #4 (8003-8103) - 10" pre flo, wk blo, TO 30" - wk blo died in 4". Rec. 100' DM, IFF 126, 60" ISIP 987, 60" FSIP 626, HP 4151-4157.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
HOBBS OFFICE O. C. C.
INCLINATION REPORT

Form I-1
11-2-62

ONE COPY MUST BE FILED WITH EACH COMPLETION REPORT
May 17 11 30 AM '68

Field Name _____ County Lea, New Mexico RRC Dist. No. _____
Operator Midwest Oil Company Address _____ City _____
Lease Name & No. New Mexico State "P" Well No. 1 Survey _____

RECORD OF INCLINATION

Depth (feet)	Angle of Inclination (degrees)	Displacement (feet)	Accumulative Displacement (feet)
323	3/4	1.23	1.23
850	3/4	6.90	11.13
1380	3/4	6.91	18.07
1887	1	8.87	26.94
2693	1 1/4	17.57	44.51
3030	1	5.90	50.41
3615	1 1/2	15.33	65.74
4600	1	17.24	82.98
5110	3/4	6.68	89.66
5670	1	9.80	99.46
6190	2	18.15	117.61
6450	2	9.07	126.68
7150	2	24.43	151.11
8120	3/4	12.71	163.82
8500	1/2	3.31	167.13
8800	3/4	3.93	171.06
9010	1	1.20	172.26
9350	1	5.50	177.76
9815	1	8.59	186.35

Total Displacement 186.35

Was survey run in Tubing Drill Pipe Casing Open Hole _____
Distance to nearest lease line _____ feet
Distance to lease lines as prescribed by field rules _____ feet

Certification of personal knowledge Inclination Data:

I hereby certify that I have personal knowledge of the data and facts placed on this form, and that such information given above is true and complete.

L. A. Rogers
Signature

Cactus Drilling Corporation
Company

Operator Affidavit:

(Note: Party making affidavit must strike out inapplicable phrases, and must file explanatory statement when applicable.)

Before me, the undersigned authority, on this day, personally appeared CAROLYN TURNER, known to me to be the person whose name is subscribed hereto, who, after being duly sworn, on oath states ~~that he is the operator of the well identified in this instrument~~ (that he is acting at the direction and on behalf of the operator of the well identified in this instrument), and that such well was not intentionally deviated from the vertical whatsoever. ~~(and that such well was deviated at random for the reason described in the attached statement).~~

Carolyn Turner PRODUCTION CLERK
Signature and Title of Affiant

Sworn and Subscribed to before me, this the 16th day of MAY, 19 68.

Julius F. Martin
Notary Public in and for MIDLAND
County, Texas.

RRC Use Only:

Approved By: _____
Title: _____
Date: _____