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	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-110
Effective 1-1-65

Operator Pennzoil Company	
Address P. O. Drawer 1828 - Midland, Texas 79701	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain) Change of operating name	
If change of ownership give name and address of previous owner Pennzoil United, Inc. - P. O. Drawer 1828 - Midland, Texas 79701	

II. DESCRIPTION OF WELL AND LEASE				
Lease Name Harris State	Well No. 2	Pool Name, Including Formation Inbe Permo Penn	Kind of Lease State, Federal or Fee State	Lease No. OG 5338
Location Unit Letter K ; 1980 Feet From The South Line and 1830 Feet From The West				
Line of Section 5 Township 11-S Range 34-E , NMPM, Lea County.				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					76102
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)			Texas
Amoco Pipe Line Company		2300 Continental National Bank Bldg., Ft. Worth,			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent,			
Warren Petroleum Company		P. O. Box 1589 - Tulsa, Oklahoma 74102			
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 5	Twp. 11-S	Rge. 34-E	Is gas actually connected? When Yes 5-28-68

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA									
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth				
Perforations							Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)						
Date First New Oil Run To Tanks		Date of Test		Producing Method (Flow, pump, gas lift, etc.)		
Length of Test		Tubing Pressure		Casing Pressure		Choke Size
Actual Prod. During Test		Oil-Bbls.		Water-Bbls.		Gas-MCF

GAS WELL							
Actual Prod. Test-MCF/D		Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate	
Testing Method (pitot, back pr.)		Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size	

VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JUL 15 1972, 19	
Office Manager		BY Orig. Signed by Joe D. Ramsey	
July 14, 1972		TITLE Asst. I. Supv.	
		This form is to be filed in compliance with RULE 1104.	
		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
		All sections of this form must be filled out completely for all wells on new and recompleted wells.	
		Fill out only Sections I, II, III, and VI for changes of ownership or other such changes of condition.	