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Form C-105
Revised 1-1-65

HUBBS OFFICE D.C.C.
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
MAY 31 8 14 AM '68

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
OG - 5338	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		8. Farm or Lease Name	
2. Name of Operator		9. Well No.	
Pennzoil Company		2	
3. Address of Operator		10. Field and Pool, or Wildcat	
P. O. Drawer 1828 - Midland, Texas 79701		Inhe Permo Penn	
4. Location of Well		12. County	
UNIT LETTER <u>K</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1830</u> FEET FROM		Lea	
THE <u>West</u> LINE OF SEC. <u>5</u> TWP. <u>11-S</u> RGE. <u>34-E</u> NMPM			
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
4-9-68	5-14-68	5-22-68	4199.4 GL
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
9876'	9876		Rotary Tools 0 - 9876'
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
9858 - 9876' Bough "C" (Penn)			No
26. Type Electric and Other Logs Run			27. Was Well Cored
Acoustilog; Focused; Minifocused			Yes
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13 3/8	18	365	17 1/2
8 5/8	24# & 32#	3995	11
5 1/2	17#	9858	7 7/8
CEMENTING RECORD		AMOUNT PULLED	
325 sx (Circ.)		None	
600 sx		None	
445 sx		None	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
None			
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
2 7/8	9858	9671	
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Open hole 9858 - 9876'		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		None	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
5-21-68	Flow		Prod.
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
5-22-68	24	32/64	208.64
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
150	Pkr		274
			23
			1313
			Gas - Oil Ratio
			Cil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
Vented			C. H. Lemley
35. List of Attachments			
Forms C-104, C-103, Logs, Deviation Record, DST data			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Rodney C Boyd</u>		TITLE <u>Petroleum Engineer</u>	
		DATE <u>5-27-68</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1967</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2683</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3960</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorietta <u>5415</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6878</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7691</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>8980</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>9851</u>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1967	1967	REdbeds				
1967	2683	716	Anhydrite, Salt				
2683	3960	1277	Anhydrite, Salt, Ss.				
3960	5415	1455	Anhydrite, Salt, Dolo				
5415	7691	2276	Anhy, Salt, Dolo, Ss				
7691	8980	1289	Anhy, Dolo, Shale				
8980	9876	896	Limestone & Shale				