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LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

JUN 20 11 47 AM '68


AREA 640 ACRES  
LOCATE WELL CORRECTLY

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

Meadow Properties, Ltd.

Shell-State

(Company or Operator)

(Lease)

Well No. 1, in SW 1/4 of NE 1/4, of Sec. 5, T. 12, R. 33, NMPM.

UNDESIGNATED

Pool, Lea County.

Well is 1980 feet from North line and 1980 feet from East line

of Section 5. If State Land the Oil and Gas Lease No. is K 3774

Drilling Commenced 4/21, 1968 Drilling was Completed 5/18/68, 19

Name of Drilling Contractor Moran Drilling Co.

Address 901 West Marland, Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 4267.2 The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 9757 to 9750 No. 4, from to

No. 2, from 9839 to 9841 No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from NONE to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
12 3/4	34	NEW	375	Becker			surface
8 5/8	24 & 32	"	3780	Halliburton			inter
8 1/2	11.6	"	10205	"			oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/2	12 3/4	375	300	pump & plug		cement circ
11	8 5/8	3780	500	"	9.8	hole full
7 7/8	4 1/2	10205	450	"	9.8	"

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized with 500 gal. 15% NE & 1000 gal. 28% NE, 4000 gal. 15% retarded acid

Result of Production Stimulation

Depth Cleaned Out