

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND HOBBBS OFFICE O.C.C.
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
JUN 20 11 46 AM '68

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

I. Operator
Meadco Properties, Inc.
Address
Box 969, Midland, Texas
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Shall-Shala Well No. 1 Pool Name, including Formation North Bagley-Pennsylvanian Kind of Lease State
Location
Unit Letter C ; 1980 Feet From The N Line and 1980 Feet From The E
Line of Section 5 , Township 12 Range 23 , NMPM, 100 County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
Pan American Pet. Co. (Inc) Address (Give address to which approved copy of this form is to be sent)
Box 1726, Midland, Texas
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Warren Pet. Company Address (Give address to which approved copy of this form is to be sent)
Box 1569, Tulsa, Okla. 74100
If well produces oil or liquids, give location of tanks. Unit 6 Sec. 5 Twp. 12 Rge. 33 Is gas actually connected? NO When VERY SOON

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded <u>4/21/68</u>	Date Compl. Ready to Prod. <u>6/10/68</u>		Total Depth <u>10,210</u>		P.B.T.D. <u>9041</u>			
Pool <u>Willcoat</u>	Name of Producing Formation <u>Middle Perm</u>		Top Oil/Gas Pay <u>9757</u>		Tubing Depth <u>9720</u>			
Perforations <u>8899-8902; 9757-9760</u>					Depth Casing Shoe <u>10205</u>			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<u>27 1/2</u>	<u>12 3/4</u>		<u>375</u>		<u>300</u>			
<u>12</u>	<u>8 5/8</u>		<u>3760</u>		<u>500</u>			
<u>7 7/8</u>	<u>4 1/2</u>		<u>10205</u>		<u>450</u>			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <u>6/20/68</u>	Date of Test <u>6/20/68</u>	Producing Method (Flow, pump, gas lift, etc.) <u>Flowing</u>	
Length of Test <u>24</u>	Tubing Pressure <u>220</u>	Casing Pressure <u>packed</u>	Choke Size <u>31/64</u>
Actual Prod. During Test <u>582</u>	Oil - Bbls. <u>387</u>	Water - Bbls. <u>235</u>	Gas - MCF <u>372.55</u>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Euro Smith
(Signature)
Agent
(Title)
6/19/68
(Date)

OIL CONSERVATION COMMISSION
APPROVED [Signature], 19
BY [Signature]
TITLE SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.