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NEW MEXICO OIL CONSERVATION COMMISSION
HOBBS OFFICE O.C.C.

JUN 20 11 46 AM '68

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K3774
7. Unit Agreement Name
8. Farm or Lease Name Shell-State
9. Well No. 1
10. Field and Pool or Wildcat UNDESIGNATED
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Meadco Properties, Ltd.
3. Address of Operator 503 Vaughn Bldg., Midland, Texas
4. Location of Well UNIT LETTER G , 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 5 TOWNSHIP 12 RANGE 33 NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4265GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well @ 4:00 p.m. 4/21/68. Ran 12 3/4", 34#, H-40, ST&C casing to 375' and cemented with 200 sacks of regular cement with 4# gel and 2% calcium chloride plus 100 sacks type "H" with 2% calcium chloride. The cement circulated. Plug down @ 2:00 p.m. 4/22/68

WOC for 18 hours, tested surface casing to 600# for 30 minutes. Test OK.

Ran 8 5/8", 24# & 32#, J-55, ST&C casing to 3780' and cemented with 400 sacks of Incon cement with 16# gel and 100 sacks Incon with 2% calcium chloride. Plug down at 12:00 p.m. 4/26/68. WOC for 18 hours. Tested the intermediate casing to 1500# for 30 minutes. Test OK.

Drilled 7 7/8" hole to 10,210'. Ran 4 1/2", 11.5#, N-80 & J-55, LT&C casing to 10,205'. Cemented the casing with 450 sacks of 50/50 Incon Pozmix cement with 2% gel, 11# salt per sack, 0.75% CFR-2. Plug down at 12:50 a.m. 5/20/68.

WOC 48 hours, then tested casing to 2000# for 30 minutes. Test OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Agent DATE 6/19/68
APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 2 DATE 6/19/68
CONDITIONS OF APPROVAL, IF ANY: