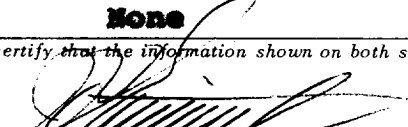


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HUBBS OFFICE O. & G.
 NEW MEXICO OIL CONSERVATION COMMISSION
 WELL COMPLETION OR RECOMPLETION REPORT AND LOG
 May 28 11 28 AM '68

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG 5035	

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name																									
b. TYPE OF COMPLETION		NEW <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name SOMICO 682 Ltd.																									
2. Name of Operator BTA Oil Producers				9. Well No. 2																									
3. Address of Operator 104 South Pecor, Midland, Texas 79701				10. Field and Pool, or Wildcat Undesignated - Penn.																									
4. Location of Well				12. County Lea																									
UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE OF SEC. 20 TWP. 10-S RGE. 34-E NMPM																													
15. Date Spudded April 7, 68	16. Date T.D. Reached May 10, 1968	17. Date Compl. (Ready to Prod.) May 16, 1968	18. Elevations (DF, RKB, RT, GR, etc.) 4231 G.L.	19. Elev. Casinghead 4231'																									
20. Total Depth 10,025'	21. Plug Back T.D. 10,001'	22. If Multiple Compl., How Many	23. Intervals Drilled By T.D.	24. Producing Interval(s), of this completion - Top, Bottom, Name 9972' to 9976' and 9980' to 9986' (Bough "C")																									
25. Type Electric and Other Logs Run GRAM Log				26. Was Directional Survey Made Yes																									
27. Was Well Cored No				28. CASING RECORD (Report all strings set in well)																									
<table border="1" style="width: 100%;"> <thead> <tr> <th>CASING SIZE</th> <th>WEIGHT LB./FT.</th> <th>DEPTH SET</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> </thead> <tbody> <tr> <td>12 3/4"</td> <td>33.38#</td> <td>376'</td> <td>17 1/2"</td> <td>375 sx.</td> <td></td> </tr> <tr> <td>8 5/8"</td> <td>24 & 28#</td> <td>4050'</td> <td>11"</td> <td>400 sx.</td> <td></td> </tr> <tr> <td>4 1/2"</td> <td>11.6#</td> <td>10025'</td> <td>7 7/8"</td> <td>300 sx.</td> <td></td> </tr> </tbody> </table>						CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	12 3/4"	33.38#	376'	17 1/2"	375 sx.		8 5/8"	24 & 28#	4050'	11"	400 sx.		4 1/2"	11.6#	10025'	7 7/8"	300 sx.	
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29. LINER RECORD			30. TUBING RECORD																										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET																								
				2 3/8"	9915'																								
31. Perforation Record (Interval, size and number) 9972' to 9976' and 9980' to 9986' W/ 2 JSPP			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																										
			<table border="1" style="width: 100%;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>9972' to 9976'</td> <td>W/ 2 JSPP</td> </tr> <tr> <td>9980' to 9986'</td> <td>W/ 2 JSPP</td> </tr> <tr> <td></td> <td>Acidize W/ 500 gal. 15% H.E. Acid.</td> </tr> </tbody> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9972' to 9976'	W/ 2 JSPP	9980' to 9986'	W/ 2 JSPP		Acidize W/ 500 gal. 15% H.E. Acid.																
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33. PRODUCTION																													
Date First Production May 16, 1968		Production Method (Flowing, gas lift, pumping - Size and type pump) Kobe Hyd. Pump - 4 x 2 3/8 x 2		Well Status (Prod. or Shut-in) Prod.																									
Date of Test May 22, 68	Hours Tested 24	Choke Size ---	Prod'n. For Test Period 297	Gas - MCF 200	Water - Bbl. 380																								
Flow Tubing Press. ----	Casing Pressure ----	Calculated 24-Hour Rate ----->	Oil - Bbl.	Gas - MCF	Water - Bbl.																								
					46.7																								
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Cecil Overcast																								
35. List of Attachments None																													
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																													
SIGNED 		TITLE Production Supt.		DATE May 27, 1968																									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 105.11

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 2070'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2780'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4160'	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta 5510'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard 6980'	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 7790'	T.	T. Chinle	T.
T. Penn. 9110'	T.	T. Permian	T.
T. Cisco (Bough C) 9970'	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	2070	2070	Sand, Gravel & Shale				
2070	2780	710	Anhydrite & Salt				
2780	4160	1380	Lime, Sand & Shale				
4160	5510	1350	Dolomite, Anhydrite, & Shale				
5510	9110	3600	Shale & Dolomite				
9110	10025	915	Lime, Chert & Shale				