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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator BTA Oil Producers	8. Farm or Lease Name Payne 676 Ltd.
3. Address of Operator 104 S. Pecos Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER "M" 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 33 TOWNSHIP 9-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Vada-Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4258' G. L.	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plugging Procedure:

2/19/73-Move in Permian Basin Casing Pullers.
2/20/ Layed down 175 jts 2-3/8" tbgs.
2/21/ Tried to shoot csg @ 5,000' but could not get by 2,270'.
2/22/ Set 4-1/2" cmt retainer @ 2,270' & pumped 300 sx cmt to 2,270'.
2/23/ Layed down tbgs. Shot 4-1/2" csg @ 2,269'. Rec. 2,269' of 4-1/2" csg.
Set 50 sx cmt @ 2,269'.
2/26/ Shot 8-5/8" csg @ 1,376' & 1,339'. Rec 1,339' of 8-5/8" csg.
Set 50 sx @ 1,339'
Set 50 sx @ 375'
Set 10 sx @ surface
Installed dry hole marker.

P & A 2/27/73.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James Jones TITLE Production Clerk DATE 3/5/73

APPROVED BY Charles W. Leary TITLE Secretary DATE 3/7/73

CONDITIONS OF APPROVAL, IF ANY: