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DISTRIBUTION	NEW MEXICO OIL CO	ONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
FILE	<u> </u>	AND	Effective 14-00
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS
LAND OFFICE	<u>.</u>	•	
I RANSPORTER -			
GAS			
OPERATOR			
PRORATION OFFICE			
BTA Oil Producers			
Address			
104 South Pecos, N	Midland, Texas 79701		
Reason(s) for filing (Check proper box		Other (Please explain)	
New Weli	Change in Transporter of:		
Recompletion	Oil X Dry Gar	s	
Change in Cwnership	Casinghead Gas Conden	sate	
If change of ownership give name and address of previous owner			
II. DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Na	me, Including Formation	Kind of Lease
676 Ltd. Payne	1	Vada-Penn	State, Federal or Fee Fee
Location M 66	60 - South	e and 660 Feet From T	West
Unit Letter M; Ot	60 Feet From The South Lin	e and reet from i	ne
Line of Section 33 , To	ownship 9-S Range	34-E , NMPM, L	ea County
III. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	as	
Name of Authorized Transporter of Of	il 🔀 or Condensate 🔙	Address (Give address to writer approv	
Service Pipeline	Company Amoco Pipelina Co.	3411 Knoxville Ave	nue, Lubbock, Texas
Name or Authorized Transporter of Co	asinghead Gas 🔀 💮 or Dry Gas 🗔	Address (Give address to which approv	
Warren Petroleum		P. O. Box 1589, Tul	sa, Oklahoma 74102
	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	·n
If well produces oil or liquids, give location of tanks.	M 33 9-S 34-E	Yes	
·	rith that from any other lease or pool,		
	Till that from any other reads of post,		
IV COMPLETION DATA			5.44.5
IV. COMPLETION DATA	Oil Well Gas Well	New Weil Workover Deeper.	Plug Back Same Restv. Diff. Restv
Designate Type of Completi		XX	
	ion (X)	XX Total Depth	P.B.T.D.
Designate Type of Completi	ion – (X) XX	XX Total Depth. 9905	P.B.T.D. 9901'
Designate Type of Completi	Date Compl. Ready to Prod. June 3, 1968 Name of Producing Formation	XX Total Depth 9905' Top Oil/Gas Pay	P.B.T.D. 9901
Designate Type of Completi	Date Compl. Ready to Prod. June 3, 1968	XX Total Depth. 9905	P.B.T.D. 9901 ' Tubing Deptr. 9810 '
Designate Type of Completion Date Spudded April 14, 1968 Pool	Date Compl. Ready to Prod. June 3, 1968 Name of Producing Formation	XX Total Depth 9905' Top Oil/Gas Pay	P.B.T.D. 9901
Designate Type of Completion Date Spudded April 14, 1968 Pool Vada-Penn	Date Compl. Ready to Prod. June 3, 1968 Name of Producing Formation Rough "C"	XX Total Depth 9905' Top Oil/Gas Pay 9866'	P.B.T.D. 9901 ' Tubing Deptr. 9810 '
Designate Type of Completion Date Spudded April 14, 1968 Pool Vada-Penn	Date Compl. Ready to Prod. June 3, 1968 Name of Producing Formation Rough "C"	XX Total Depth. 9905' Top Oil/Gas Pay 9866'	P.B.T.D. 9901' Tubing Deptn. 9810' Depth Casing Shee
Designate Type of Completing Date Spudded April 14, 1968 Pool Vada-Penn Perforations HOLE SIZE	Date Compl. Ready to Prod. June 3, 1968 Name of Producing Formation Bough "C" TUBING, CASING, AND CASING & TUBING SIZE	Total Depth. 9905' Top Oil/Gas Pay 9866'	P.B.T.D. 9901 ' Tubing Deptr. 9810 ' Depth Casing Shoe
Designate Type of Completing Date Spudded April 14, 1968 Pool Vada-Penn Perforations HOLE SIZE 17½"	Date Compl. Ready to Prod. June 3, 1968 Name of Producing Formation Bough "C" TUBING, CASING, AND CASING & TUBING SIZE 12 3/4"	Total Depth. 9905 ' Top Oil/Gas Pay 9866 ' DEEMENTING RECORD DEPTH SET 375 '	P.B.T.D. 9901 ' Tubing Deptr. 9810 ' Depth Casing Shoe
Designate Type of Completing Date Spudded April 14, 1968 Pool Vada-Penn Perforations HOLE SIZE 17½" 11"	TUBING, CASING, AND CASING & TUBING SIZE 12 3/4" 8 5/8	Total Depth. 9905 ' Top Oil/Gas Pay 9866 ' DEEMENTING RECORD DEPTH SET 375 ' 4040 '	P.B.T.D. 9901' Tubing Depth 9810' Depth Casing Shoe SACKS CEMENT 375 SX. 400 SX.
Designate Type of Complete Date Spudded April 14, 1968 Pool Vada-Penn Perforations HOLE SIZE 17½"	TUBING, CASING, AND CASING & TUBING SIZE 12 3/4" 8 5/8"	XX Total Depth. 9905 ' Top Oil/Gas Pay 9866 ' DEPTH SET 375 ' 4040 ' 9905 '	P.B.T.D. 9901 ' Tubing Deptr. 9810 ' Depth Casing Shoe
Designate Type of Completing Date Spudded April 14, 1968 Pool Vada-Penn Perforations HOLE SIZE 17½" 11"	TUBING, CASING, AND CASING & TUBING SIZE 12 3/4" 8 5/8" 2 3/8"	XX Total Depth. 9905 ' Top O!!/Gas Pay 9866 ' DEPTH SET 375 ' 4040 ' 9905 ' 9810 '	P.B.T.D. 9901' Tubing Deptr. 9810' Depth Casing Since SACKS CEMENT 375 SX. 400 SX. 300 SX.
Designate Type of Completing Date Spudded April 14, 1968 Pool Vada-Penn Perforations HOLE SIZE 17½" 11"	TURING, CASING, AND CASING & TURING SIZE 12 3/4" 8 5/8" 2 3/8" FOR ALLOWARLE. (Test must be a	Total Depth. 9905 ' Top O!!/Gas Pay 9866 ' DEPTH SET 375 ' 4040 ' 9905 ' 9810 '	P.B.T.D. 9901' Tubing Deptr. 9810' Depth Casing Since SACKS CEMENT 375 SX. 400 SX. 300 SX.
Designate Type of Completing Date Spudded April 14, 1968 Pool Vada-Penn Perforations HOLE SIZE 17½" 11" 7 7/8" V. TEST DATA AND REQUEST IOIL WELL	TUBING, CASING, AND CASING & TUBING SIZE 12 3/4" 8 5/8" 4 2" 2 3/8" FOR ALLOWABLE (Test must be a able for this de	Total Depth. 9905' Top O!!/Gas Pay 9866' DEMENTING RECORD DEPTH SET 375' 4040' 9905' 9810' Street recovery of total volume of load oil septh as be for full 24 hours)	P.B.T.D. 9901' Tubing Deptr. 9810' Depth Casing Shae SACKS CEMENT 375 SX. 400 SX. 300 SX.
Designate Type of Completing Date Spudded April 14, 1968 Pool Vada-Penn Perforations HOLE SIZE 17½" 11" 7 7/8" V. TEST DATA AND REQUEST IOIL WELL Date First New Oil Bun To Tanks	TUBING, CASING, AND CASING & TUBING SIZE 12 3/4" 8 5/89 4½" 2 3/8" FOR ALLOWABLE Date Compl. Ready to Prod. JUNE 3, 1968 Name of Producing Formation ROUGH "C" TUBING, CASING, AND AND CASING & TUBING SIZE 12 3/4" 8 5/89 4½" 2 3/8" FOR ALLOWABLE (Test must be a able for this de	Total Depth. 9905' Top O!!/Gas Pay 9866' DEPTH SET 375' 4040' 9905' 9810' Iffice recovery of total volume of load oil septh on be for full 24 hours) Producing Method (Flow, pump, gas li)	P.B.T.D. 9901' Tubing Deptr. 9810' Depth Casing Shae SACKS CEMENT 375 SX. 400 SX. 300 SX.
Designate Type of Completing Date Spudded April 14, 1968 Pool Vada-Penn Perforations HOLE SIZE 17½" 11" 7 7/8" V. TEST DATA AND REQUEST IOIL WELL Date Circl New Oil Bun To Tanks 6-3-68	TUBING, CASING, AND CASING & TUBING SIZE 12 3/4" 8 5/8" 2 3/8" FOR ALLOWABLE Date Compl. Ready to Prod. JUNE 3, 1968 Name of Producing Formation ROUGH "C" TUBING, CASING, AND TUBING SIZE 12 3/4" 2 3/8" FOR ALLOWABLE (Test must be a able for this december 10 this de	Total Depth. 9905' Top O!!/Gas Pay 9866' DEPTH SET 375' 4040' 9905' 9810' Iffice recovery of total volume of load oil septh on be for full 24 hours) Producing Method (Flow, pump, gas lij	P.B.T.D. 9901' Tubing Deptr. 9810' Depth Casing Shae SACKS CEMENT 375 SX. 400 SX. 300 SX.
Designate Type of Completic Date Spudded April 14, 1968 Pool Vada-Penn Perforations HOLE SIZE 17½" 11" 7 7/8" V. TEST DATA AND REQUEST IOIL WELL Date First New Oil Bun To Tanks 6-3-68 Length of Test	TUBING, CASING, AND BOUGH "C" TUBING, CASING, AND CASING & TUBING SIZE 12 3/4" 8 5/8" 4 2" 2 3/8" FOR ALLOWABLE (Test must be a able for this de Tubing Pressure	Total Depth. 9905' Top O!!/Gas Pay 9866' DEPTH SET 375' 4040' 9905' 9810' Iffice recovery of total volume of load oil septh on be for full 24 hours) Producing Method (Flow, pump, gas li)	P.B.T.D. 9901 ' Tubing Depth 9810 ' Depth Casing Shoe SACKS CEMENT 375 SX. 400 SX. 300 SX.
Designate Type of Completic Date Spudded April 14, 1968 Pool Vada-Penn Perforations HOLE SIZE 17½" 11" 7 7/8" V. TEST DATA AND REQUEST IOIL WELL Date First New Oil Bun To Tanks 6-3-68 Length of Test 24 hours	TUBING, CASING, AND CASING & TUBING SIZE 12 3/4" 8 5/89 4½" 2 3/8" FOR ALLOWABLE (Test must be a able for this de Tubing Pressure	Total Depth. 9905' Top Oil/Gas Pay 9866' DEEMENTING RECORD DEPTH SET 375' 4040' 9905' 9810' Spirit recovery of total volume of load oil septh or be for full 24 hours) Producing Method (Flow, pump, gas lift Plump) Casing Pressure	P.B.T.D. 9901 ' Tubing Depth 9810 ' Depth Casing Shoe SACKS CEMENT 375 SX. 400 SX. 300 SX.
Designate Type of Completing Date Spudded April 14, 1968 Pool Vada-Penn Perforations HOLE SIZE 17½" 11" 7 7/8" V. TEST DATA AND REQUEST IOIL WELL Date First New Oil Bun To Tanks 6-3-68 Length of Test 24 hours Actual Press, Danna Test	TUBING, CASING, AND BOUGH "C" TUBING, CASING, AND CASING & TUBING SIZE 12 3/4" 8 5/8" 4 2" 2 3/8" FOR ALLOWABLE (Test must be a able for this de able for this de Coll-Bbls.	Total Depth. 9905' Top Oil/Gas Pay 9866' DEPTH SET 375' 4040' 9905' 9810' Stier recovery of total volume of load oil septh or be for full 24 hours) Producing Method (Flow, pump, gas lift Plants) Plants Casing Pressure Water-Bbls.	P.B.T.D. 9901' Tubing Deptr. 9810' Depth Casing Shae SACKS CEMENT 375 SX. 400 SX. 300 SX. and must be equal to or exceed top allowers. (t, etc.) Choke Size Gas-MCF
Designate Type of Completic Date Spudded April 14, 1968 Pool Vada-Penn Perforations HOLE SIZE 17½" 11" 7 7/8" V. TEST DATA AND REQUEST IOIL WELL Date First New Oil Bun To Tanks 6-3-68 Length of Test 24 hours	TUBING, CASING, AND CASING & TUBING SIZE 12 3/4" 8 5/89 4½" 2 3/8" FOR ALLOWABLE (Test must be a able for this de Tubing Pressure	Total Depth. 9905' Top Oil/Gas Pay 9866' DEEMENTING RECORD DEPTH SET 375' 4040' 9905' 9810' Spirit recovery of total volume of load oil septh or be for full 24 hours) Producing Method (Flow, pump, gas lift Plump) Casing Pressure	P.B.T.D. 9901 ' Tubing Depth 9810 ' Depth Casing Shoe SACKS CEMENT 375 SX. 400 SX. 300 SX. and must be equal to or exceed top allowers. (t, etc.) Choke Size
Designate Type of Completing Date Spudded April 14, 1968 Pool Vada-Penn Perforations HOLE SIZE 17½" 11" 7 7/8" V. TEST DATA AND REQUEST IOIL WELL Date First New Oil Bun To Tanks 6-3-68 Length of Test 24 hours Actual Prea, During Test 963 BBLS.	TUBING, CASING, AND BOUGH "C" TUBING, CASING, AND CASING & TUBING SIZE 12 3/4" 8 5/8" 4 2" 2 3/8" FOR ALLOWABLE (Test must be a able for this de able for this de Coll-Bbls.	Total Depth. 9905' Top Oil/Gas Pay 9866' DEPTH SET 375' 4040' 9905' 9810' Stier recovery of total volume of load oil septh or be for full 24 hours) Producing Method (Flow, pump, gas lift Plants) Plants Casing Pressure Water-Bbls.	P.B.T.D. 9901' Tubing Deptr. 9810' Depth Casing Shae SACKS CEMENT 375 SX. 400 SX. 300 SX. and must be equal to or exceed top allowers. (t, etc.) Choke Size Gas-MCF
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Designate Type of Completic Date Spudded April 14, 1968 Pool Vada-Penn Perforations HOLE SIZE 17½" 11" 7 7/8" V. TEST DATA AND REQUEST IOIL WELL Date First New Oil Bun To Tanks 6-3-68 Length of Test 24 hours Actual Press, During Test 963 BBLS. GAS WELL Actual Prod. Test-MOF/D	Date Compl. Ready to Prod. June 3, 1968 Name of Producing Formation Bough "C" TUBING, CASING, AND CASING & TUBING SIZE 12 3/4" 8 5/8" 4½" 2 3/8" FOR ALLOWABLE (Test must be a able for this de able for this de able for this de Complex Sure Oil-Bbls. 289 Length of Test Tubing Pressure	Total Depth. 9905' Top Oil/Gas Pay 9866' DEEMENTING RECORD DEPTH SET 375' 4040' 9905' 9810' Sifet recovery of total volume of load oil septh of be for full 24 hours) Producing Method (Flow, pump, gas lifter Production of the pump of	P.B.T.D. 9901 ' Tubing Depth 9810 ' Depth Casing Shae SACKS CEMENT 375 SX. 400 SX. 300 SX. and must be equal to or exceed top allow (t, etc.) Choke Size Gas-MCF 240 Gravity of Condensate
Designate Type of Completic Date Spudded April 14, 1968 Pool Vada-Penn Perforations HOLE SIZE 17½" 11" 7 7/8" V. TEST DATA AND REQUEST IOIL WELL Date First New Oil Bun To Tanks 6-3-68 Length of Test 24 hours Actual Frea, During Test 963 BBLS. GAS WELL Actual Fred, Test-MOF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA	Date Compl. Ready to Prod. June 3, 1968 Name of Producing Formation Bough "C" TUBING, CASING, AND CASING & TUBING SIZE 12 3/4" 8 5/89 4½" 2 3/8" FOR ALLOWABLE (Test must be a able for this de able for this de able for this de Complete C	Total Depth. 9905 ' Top Oil/Gas Pay 9866 ' DEPTH SET 375 ' 4040 ' 9905 ' 9810 ' Stier recovery of total volume of load oil septh to be for full 24 hours) Producing Method (Flow, pump, gas lip Rump Casing Pressure Water-Bbls. 674 Bbls. Condensate/MMCF Casing Pressure	P.B.T.D. 9901 ' Tubing Deptn 9810 ' Depth Casing Shee SACKS CEMENT 375 SX. 400 SX. 300 SX. and must be equal to or exceed top allow ft, etc.) Choke Size Gravity of Condensate Choke Size
Designate Type of Completic Date Spudded April 14, 1968 Pool Vada-Penn Perforations HOLE SIZE 17½" 11" 7 7/8" V. TEST DATA AND REQUEST I OIL WELL Date First New Oil Bun To Tanks 6-3-68 Length of Test 24 hours Actual Fred. During Test 963 BBLS. GAS WELL Actual Fred. Test-MOF/D Testing Method (pital, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules and Commission have been complied	Date Compl. Ready to Prod. June 3, 1968 Name of Producing Formation Bough "C" TUBING, CASING, AND CASING & TUBING SIZE 12 3/4" 8 5/8" 4½" 2 3/8" FOR ALLOWABLE (Test must be a able for this de able for	Total Depth. 9905 ' Top Oil/Gas Pay 9866 ' DEEMENTING RECORD DEPTH SET 375 ' 4040 ' 9905 ' 9810 ' Iffer recovery of total volume of load oil repth or be for full 24 hours) Producing Method (Flow, pump, gas light of the pump) Casing Pressure Water-Bbls. 674 Bbls. Condensate/MMCF Casing Pressure OIL CONSERVA	P.B.T.D. 9901 ' Tubing Deptn 9810 ' Depth Casing Shee SACKS CEMENT 375 SX. 400 SX. 300 SX. and must be equal to or exceed top allow ft, etc.) Choke Size Gravity of Condensate Choke Size
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Designate Type of Complete Date Spudded April 14, 1968 Pool Vada-Penn Perforations HOLE SIZE 17½" 11" 7 7/8" V. TEST DATA AND REQUEST IOL WELL Date First New Oil Bun To Tanks 6-3-68 Length of Test 24 hours Actual Prod. During Test 963 BBLS. GAS WELL Actual Prod. Test-MOF/D Testing Method (pitol, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules and Commission have been complied	Date Compl. Ready to Prod. June 3, 1968 Name of Producing Formation Bough "C" TUBING, CASING, AND CASING & TUBING SIZE 12 3/4" 8 5/8" 4½" 2 3/8" FOR ALLOWABLE (Test must be a able for this de able for	Total Depth. 9905' Top Oil/Gas Pay 9866' DEEMENTING RECORD DEPTH SET 375' 4040' 9905' 9810' Spent of total volume of load oil septh of be for full 24 hours) Producing Method (Flow, pump, gas light of the pump) Casing Pressure Water-Bbls. 674 Bbls. Condensate/MMCF Casing Pressure OIL CONSERVA APPROVED BY	P.B.T.D. 9901 ' Tubing Deptr. 9810 ' Depth Casing Shoe SACKS CEMENT 375 SX. 400 SX. 300 SX. and must be equal to or exceed top allow (t, etc.) Choke Size Gas-MCF 240 Gravity of Condensate Choke Size
Designate Type of Complete Date Spudded April 14, 1968 Pool Vada-Penn Perforations HOLE SIZE 17½" 11" 7 7/8" V. TEST DATA AND REQUEST IOL WELL Date First New Oil Bun To Tanks 6-3-68 Length of Test 24 hours Actual Prod. During Test 963 BBLS. GAS WELL Actual Prod. Test-MOF/D Testing Method (pitol, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules and Commission have been complied	Date Compl. Ready to Prod. June 3, 1968 Name of Producing Formation Bough "C" TUBING, CASING, AND CASING & TUBING SIZE 12 3/4" 8 5/8" 4½" 2 3/8" FOR ALLOWABLE (Test must be a able for this de able for	Total Depth. 9905 ' Top Oil/Gas Pay 9866 ' DEEMENTING RECORD DEPTH SET 375 ' 4040 ' 9905 ' 9810 ' Ifier recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas lifter) Rump Casing Pressure Water-Bbls. 674 Bbls. Condensate/MMCF Casing Pressure OIL CONSERVA APPROVED BY TITUE	P.B.T.D. 9901 ' Tubing Depth. 9810 ' Depth Casing Shae SACKS CEMENT 375 SX. 400 SX. 300 SX. and must be equal to or exceed top allow (t, etc.) Choke Size Gas-MCF 240 Gravity of Condensate Choke Size
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Designate Type of Completic Date Spudded April 14, 1968 Pool Vada-Penn Perforations HOLE SIZE 17½" 11" 7 7/8" V. TEST DATA AND REQUEST IOIL WELL Date First New Oil Bun To Tanks 6-3-68 Length of Test 24 hours Actual Prod. During Test 963 BBLS. GAS WELL Actual Prod. Test-MOF/D Testing Method (pital, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules and Commission have been complied above is true and complete to t	Date Compl. Ready to Prod. June 3, 1968 Name of Producing Formation Bough "C" TUBING, CASING, AND CASING & TUBING SIZE 12 3/4" 8 5/8" 4 2" 2 3/8" FOR ALLOWABLE (Test must be a able for this de able fo	Total Depth. 9905' Top Oil/Gas Pay 9866' DEEMENTING RECORD DEPTH SET 375' 4040' 9905' 9810' Sifer recovery of total volume of load oil septh or be for full 24 hours) Producing Method (Flow, pump, gas lifter) Rump Casing Pressure Water-Bbls. 674 Bbls. Condensate/MMCF Casing Pressure OIL CONSERVA APPROVED BY TITLE This form is to be filed in If this is a request for allow well, this form must be accompated to the well in accompates taken on the well in accompates taken on the well in accompates.	P.B.T.D. 9901 ' Tubing Deptr. 9810 ' Depth Casing Shee SACKS CEMENT 375 SX. 400 SX. 300 SX. and must be equal to or exceed top allowers. Choke Size Gas-MCF 240 Gravity of Condensate Choke Size Choke Size TION COMMISSION vable for a newly drilled or deepenemied by a tabulation of the deviation.

September 10, 1968

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply