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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

HOBBS OFFICE O. C.
JUN 11 8 19 AM '68

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
C. State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				8. Farm or Lease Name PAYNE 676 Ltd.	
2. Name of Operator BTA Oil Producers				9. Well No. 1	
3. Address of Operator 104 South Pecos, Midland, Texas 79701				10. Field and Pool, or Wildcat Undesignated Penn.	
4. Location of Well UNIT LETTER M LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE OF SEC. 33 TWP. 9-S RGE. 34-E NMPM				12. County Lea	
15. Date Spudded 4-14-68	16. Date T.D. Reached 5-13-68	17. Date Compl. (Ready to Prod.) 6-1-68	18. Elevations (DF, RKB, RT, GR, etc.) 4258' GL	19. Elev. Casinghead 4258'	
20. Total Depth 9905'	21. Plug Back T.D. 9901'	22. If Multiple Compl., How Many	23. Intervals Drilled By T. D.	Rotary Tools Cable Tools	
24. Producing Interval(s), of this completion — Top, Bottom, Name 9866' to 9880' (Bough "C")				25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run GR & N Log				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4"	33.38#	375'	17 1/2"	375 ex.	
8 5/8"	24 & 32#	4040'	11 "	400 ex.	
4 1/2"	11.6#	9905'	7 7/8"	300 ex.	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE DEPTH SET PACKER SET
					2 3/8" 9810' 9805'
31. Perforation Record (Interval, size and number) 9866' to 9880' W/ 2 JSPF			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9866-9880' W/ 2 JSPF Acidized W/ 500 gal 15% N. E. Acid		
33. PRODUCTION					
Date First Production 6-3-68		Production Method (Flowing, gas lift, pumping — Size and type pump) Pump - Kobe Hydraulic 4 X 2 3/8" X 2"			Well Status (Prod. or Shut-in) Prod.
Date of Test 6-6-68	Hours Tested 24 hrs.	Choke Size ----	Prod'n. For Test Period 289	Oil — Bbl. 240	Gas — MCF 674
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate 46.7	Oil — Bbl.	Gas — MCF	Water — Bbl. 830
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Russie Timmons
35. List of Attachments None					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED [Signature]		TITLE Engineer		DATE June 7, 1968	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>2120'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2760'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4120'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5450'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6920'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7770'</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9040'</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>9804'</u>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	2120	2120'	Sand, Gravel & Shale				
2120'	2760	640'	Anhydrite, Salt & Shale				
2760	4120	1360	Sand, Lime & Shale				
4120	5450	1330	Dolomite, Anhydrite, & Shale				
5450	9040	3590	Shale & Dolomite				
9040	9905	865	Lime & Shale				