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U.S.G.S.
LAND OFFICE
TRANSPORTER
OPERATOR
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

JUN 19 8 19 AM '68  
OFFICE O. C. C.

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
BTA Oil Producers  
Address  
104 South Pecos, Midland, Texas 79701  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE  
Lease Name Lease No. Well No. Pool Name, including Formation Kind of Lease  
PAYNE 676 Ltd. 1 1 Undesignated Penn. State, Federal or Fee Fee  
Location  
Unit Letter M ; 660 Feet From The South Line and 660 Feet From The West  
Line of Section 33 Township 9-S Range 34-E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)  
Pan American Petroleum Corp. (Trucks) P. O. Box 591, Tulsa, Oklahoma 74102  
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)  
Warren Petroleum Corp. P. O. Box 1589, Tulsa, Oklahoma 74102  
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When  
M 33 9-S 34-E no

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA  
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.  
XX XX  
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.  
April 14, 1968 June 3, 1968 9905' 9901'  
Elevations (DF, RAB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth  
4258' GL Bough "C" 9866' 9810'  
Perforations Depth Casing Shoe  
9866' to 9880'  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
17 1/2" 12 3/4" 375' 375 SX.  
11" 8 5/8" 4040' 400 SX.  
7 7/8" 4 1/2" 9905' 300 SX.  
2 3/8" 9810'

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  
6-3-68 6-6-68 Pump  
Length of Test Tubing Pressure Casing Pressure Choke Size  
24 hrs. -----  
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF  
963 bbls. 289 674 240

GAS WELL  
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  
Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size

VI. CERTIFICATE OF COMPLIANCE

OIL CONSERVATION COMMISSION

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY John W. Remyan  
TITLE \_\_\_\_\_

[Signature]  
Engineer (Signature)  
(Title)  
June 7, 1968  
(Date)

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.