NUMBER OF CAPIE							
DISTRIBUTION							
BANTA 1'				ME DOIL CONS	ERVATION COM	MIS' I	Form 0-101
				Rente Re 1	Same Manta		Revised (12/1/55)
u.s.a.s.				Janta FC, l	New Mexico		
AND OFFICE	<b></b>						
RANSPORTER	011						ly diaman in
			NOT	ICE OF INTE	NTION TO		e ĝi stala de la seconda en
BORATION OFFIC	C 8			ICE OF INTER			
PERATOR	[				~ · · ·		fore drilling or recompletion
egins. If clubnit this	nanges in t notice in ( Commission	he propo QUINTU n. 1	sed plan are ( JPLICATE, ( (f State Lan	considered advisable, a c One copy will be returned d submit <b>6 Copies At</b> t	ppy of this notice sho d following approval. ach Form 0- 1.28 in	wing such changes wi See additional instru triplicate to fim	ll be returned to the sender. ctions in Rules and Regula- rt 3 copies of form 0-101
		Midlan	d, Texas		Apri	1 5, 1968	
•••••••	•••••••	•••••••••••	(Place)	•••••••••••••••••		(Date)	
ANTA FE	e hereby n	EXICO otified th	nat it 15 our i	ntention to commence th Company	c Drilling of a well	to be known as	
	191110		and dab	(Comparty	or Uparting	****	
				(Company			A
		Yeager	'''A''		Well No1	in	(Unit) The well is
			(Lease)			•	(Unit)
	660			North		Nu	60 feet from the
GIVE LO	CATION I	FROM S	ECTION LIN	Wildcat	Peel	, Lea	County
			J	If paramental land the o	W.A.	Yeager	
1			$\times$ /				
	CI	<b>B</b>	X	Address Petroleu	ım Life Bldg	Midland, Texa	8
[ !							Rotary
I	i			We propose to drill we	ll with drilling equipm	ent as follows:	Rotary
				• •			
	F	G	н	••••••			
E				The status of plugging bond is Approved			
		.					
[	⊢						
1							
	ĸ	1	1	Drilling Contractor	Verna Drillin	g Company	
1 7		•	-	Drilling Contractor Verna Drilling Company Levelland, Texas			
					Levellanu, le	<b>да</b> 5	
	· · · · · · · · · · · · · · · · · · ·						
				••••••	•••••		•••••
M	N	0 '	P	NAP- 1-A	able wall in the	San Andres	
1		i		we intend to complete	this well in the		
J			J	formation at an anna	vimete depth of 4	500'	
<b>,</b>				CASING	PROGRAM	₩.₩.₩.₩	
We pr	ropose to us	e the foll	owing strings	of Casing and to cement	1	. 1	1
Sise	of Noie		ise of Caeing	Weight per Foot	New or Second Hand	Depth	Backs Cement

Size of Noie	Bise of Casing	Weight per Foot	New or Second Hand	Depth	Backs Cement	
<u></u>	8-5/8	24#	New	300'	200 (Circulate)	
7-7/8"	4-1/2	10.5#	Second Hand	4400 <b>'</b>	200	
······						

.......................

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.) APPROVAL VALID FOR 90 DAYS UNLESS MULUNG COMMENCED 68 8 -だえたりたち QIL CONSERVATION COMMISSION Name.....

THE COMMISSION MUST BE NOTICE 24 HOURS PRIOR TO RUNNING 225 CASING. Sincerely yours,

Lario Oil & Gas Company (Company or Operator) D. A. Chase) By. ....

Position General Production Superintendent Send Communications regarding well to Lario Oil & Gas Company

Addrew\_\_\_\_P.O. Box 155, Midland, Texas 79701

NEW TICO OIL CONSERVATION COMMISSION

Form C-102
Supersedes C-128
Effective 1-1-65

		All distances must be fr		laries of the Secti	on.	······································
Operator			Lease			Well No.
Lario Oil	& Gas Company		Yeager	* 4		<b>1</b>
Unit Letter	Section	Township	Range	County	•	
A	34	9 S	32 E	Lea		
Actual Footage Loc	ation of Well:					
<b>66</b> 0	feet from the No	rth line and	<b>66</b> 0	feet from the	East	line
Ground Level Elev.	Producing Fo	mation	Pool			Dedicated Acreage:
4523	San	Andres	Wildca	:		40 Acres
<ol> <li>Outline th</li> <li>If more the interest ar</li> <li>If more that dated by c</li> <li>Yes</li> <li>If answer</li> </ol>	e acreage dedica an one lease is nd royalty). an one lease of c ommunitization,	ited to the subject we dedicated to the well lifferent ownership is d unitization, force-poolin nswer is "yes," type of	ll by colored p , outline each edicated to th ng. etc? consolidation	encil or hachu and identify th e well, have th	e ownership e interests c	· · · · · · · · · · · · · · · · · · ·
No allowal	ole will be assign			ing such intere	ests, has bee I hereby	nmunitization, unitization, n approved by the Commis- CERTIFICATION certify that the information con- erein is true and complete to the
		4. 12.1 <b>P</b> , 9 <b>-</b> 5.		6 360 '	Name D. A. Position Gen. 1 Company	Chase Production Supt.
					shown o notes o under m is true	y certify that the well location n this plat was plotted from field f actual surveys made by me or y supervision, and that the same and correct to the best of my lge and belief.
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	80 2310 2640 2000	1500 10	00 500	and/or La	APRETICE AND



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