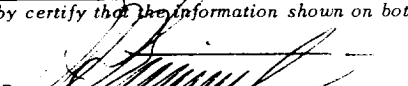


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HUBBS OFFICE O.C.C.
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. OG 5002	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						8. Farm or Lease Name MAR 679 Ltd, T.B.#2	
2. Name of Operator BTA Oil Producers						9. Well No. 2	
3. Address of Operator 104 South Pecos, Midland, Texas 79701						10. Field and Pool, or Wildcat Undesignated Penn.	
4. Location of Well							
UNIT LETTER M LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM						12. County Lea	
THE West LINE OF SEC. 5 TWP. 10-S RGE. 34-E NMPM							
15. Date Spudded 4-12-68	16. Date T.D. Reached 5-16-68	17. Date Compl. (Ready to Prod.) 6-1-68	18. Elevations (DF, RKB, RT, GR, etc.) 4243' GL	19. Elev. Casinghead 4243'			
20. Total Depth 9920'	21. Plug Back T.D. 9902'	22. If Multiple Compl., How Many	23. Intervals Drilled By T.D.	Rotary Tools		Cable Tools	
24. Producing Interval(s), of this completion — Top, Bottom, Name 9887' to 9894' (Bough "C")						25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run Radioactivity Log						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
12 3/4" /	33.38#	380'	17 1/2"	375 sz.			
8 5/8"	24 & 32#	4025'	11"	400 sz.			
4 1/2"	11.6#	9920'	7 7/8"	300 sz.			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	9780'	9775'
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
9887' to 9894' w/ 2 JSPP				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				9887'-9894'		w/ 2 JSPP	
						Acidized w/ 500 gal. 15% N.E.	
						Acid.	
33. PRODUCTION							
Date First Production June 1, 1968		Production Method (Flowing, gas lift, pumping — Size and type pump) rump - Kobe Hyd. 4 X 2 3/8 X 2				Well Status (Prod. or Shut-in) Prod.	
Date of Test June 2, 1968	Hours Tested 24	Choke Size ---	Prod'n. For Test Period →	Oil — Bbl. 298	Gas — MCF 203	Water — Bbl. 630	Gas — Oil Ratio 680
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.) 46.8	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Ruffie Timmons	
35. List of Attachments None							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED 				TITLE Production Supt.		DATE June 4, 1968	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	2070 ⁰	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____		T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____		T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	2740 ⁰	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____		T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____		T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____		T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	4118 ⁰	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	5446 ⁰	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____		T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	6930 ⁰	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____		T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	7743 ⁰	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	8944 ⁰	T. _____	T. Chinle _____	T. _____
T. Penn. _____		T. _____	T. Permian _____	T. _____
T. **** (Bough C) _____	9480 ⁰	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	2070	2070	Gravel, Sand & shale				
2070	2740	670	Anhydrite, salt & shale				
2740	4118	1378	Sand, Lime & shale				
4118	5446	1328	Dolomite anhydrite & shale				
5446	8984	3538	Shale, Dol., & Lime				
8984	9920	936	Lime, Chert, & shale				