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HOBBS OFFICE O.C.C.
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		5. State Oil & Gas Lease No. -	
2. Name of Operator Southland Royalty Company		7. Unit Agreement Name -	
3. Address of Operator 1405 Wilco Bldg., Midland, Texas 79701		8. Farm or Lease Name O. D. McCoy	
4. Location of Well UNIT LETTER O LOCATED 800 FEET FROM THE South LINE AND 2120 FEET FROM East		9. Well No. 2	
THE East LINE OF SEC. 28 TWP. 9-S RGE. 33-E NMPM		10. Field and Pool, or Wildcat Flying "M" (San Andres)	
15. Date Spudded 4-15-68	16. Date T.D. Reached 4-24-68	17. Date Compl. (Ready to Prod.) 5-11-68	18. Elevations (DF, RKB, RT, GR, etc.) 4309.8' GR
19. Elev. Casinghead 4312'	20. Total Depth 4600		
21. Plug Back T.D. 4570		22. If Multiple Compl., How Many -	23. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools <input type="checkbox"/>
24. Producing Interval(s), of this completion - Top, Bottom, Name 4492-4521 - San Andres			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Gamma Ray/Sonic			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE 8 5/8"	WEIGHT LB./FT. 20#	DEPTH SET 361	HOLE SIZE 12 1/4
5 1/2"	14 & 15.5#	4600	7 7/8
CEMENTING RECORD 200 sx.		AMOUNT PULLED None	
350 sx.		None	
29. LINER RECORD			
SIZE None	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
31. Perforation Record (Interval, size and number) 4492-96 w/2 - 3/8" dia. holes/ft.; 4507, 4512, 4518, 4521' - 2 - 3/8" diameter holes at each depth.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL 4492-4521'		AMOUNT AND KIND MATERIAL USED 1000 gal. mud acid	
33. PRODUCTION			
Date First Production 4-28-68	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping: 2" x 1 1/2" 12 - 54" SPM		Well Status (Prod. or Shut-in) Producing
Date of Test 5-12-68	Hours Tested 24	Choke Size Open	Prod'n. For Test Period 126
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate 126	Oil - Bbl. 126
Gas - MCF 66.4		Water - Bbl. 0	Gas - Oil Ratio 527
Oil Gravity - API (Corr.) 17.2			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			Test Witnessed By L. B. Roberts
35. List of Attachments Gamma Ray/Sonic log, C-104, Inclination Report			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED C. H. Can		TITLE District Engineer	
		DATE May 13, 1968	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be true vertical depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1875	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1950	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2430	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2520	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	263	T. Devonian	T. Menefee	T. Madison
T. Queen	3335	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	3755	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1875	1875	Red beds				
1875	2530	655	Anhydrite & salt				
2530	2635	105	Sand & shale				
2635	3755	1120	Anhydrite, sand & shale				
3755	4600	845	Dolomite & anhydrite				
	(T.D.)						