

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State CIB & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - 1 (FORM C-101) FOR SUCH PROPOSALS.

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: PXA		7. Unit Agreement Name
2. Name of Operator Amoco Production Company		8. Term or Lease Name Tankersley
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240		9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>510</u> FEET FROM THE <u>East</u> LINE, SECTION <u>30</u> TOWNSHIP <u>9-S</u> RANGE <u>34-E</u> NMPM.		10. Field and Pool, or Wildcat Vada Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4290.5' GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING CONS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 9-30-83 and POH. Ran CIBP with 2-3/8" tubing and set CIBP at 9650'. Spotted 10 sx of cement on top of bridge plug. Displaced hole with mud. Ran free point test and 5-1/2" casing free at 4215'. Ran 5-1/2" jet cutter and cut off at 4115'. Pulled out and laid down 5-1/2" casing. Ran tubing to 5400' and displaced hole with brine gel and spotted 25 sx class C neat cement. Pulled up to 4165' and spotted 50 sx class C neat cement across 5-1/2" cut off and 8-5/8" casing. Pulled up and WOC. Ran tubing and tagged cement plug at 3960'. POH and ran freepoint on 8-5/8" casing. Showed to be free at 750'. Ran jet cutter and cut 8-5/8" casing at 650'. Pulled out and laid down 8-5/8" casing. Ran tubing to 1900' and spotted 25 sx Class C neat cement. Pulled tubing to 700' and spotted 50 sx class C neat cement 50' in and 50' out of 8-5/8" cut off. Pulled up to 380' and spotted 70 sx class C neat cement 50' in and 50' out of 11-3/4" casing shoe. POH and WOC. Ran tubing and tagged plug at 270'. Spotted surface plug with 10 sx class C neat cement. Erected PXA marker and moved out service unit 10-12-83.

0+4-NMOCD,H 1-HOU, R. E. Ogden, Rm 21.150 1-F. J.Nash, HOU Rm 4.206 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring TITLE Administrative Analyst DATE 10-20-83
APPROVED BY David C. Black TITLE OIL & GAS INSPECTOR DATE DEC 5 1983

CONDITIONS OF APPROVAL, IF ANY: