

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.B.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CELEPH OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Tankersley
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER H 1980 FEET FROM THE North LINE AND 510 FEET FROM THE East LINE, SECTION 30 TOWNSHIP 9-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Vada Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4290.5' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to plug and abandon the subject well per the following:
Rig up service unit. Release tubing anchor and pull tubing. RIH with CIBP and set at 9700'. Cap CIBP with 35' of class C neat cement. Spot above plug 38 bbl of 10# brine with 25# gel/bbl. Run freepoint survey and cut 5-1/2" casing apx. 100' above freepoint. Top of cement apx. 8200'. Pull 5-1/2" casing. Spot 25 sx of class C neat cement in and out of 5-1/2" casing stub. Spot above cement plug 260 bbl of 10# brine with 25# gel/bbl. Pull up and spot 50 sx of class C neat cement in and out of 8-5/8" casing Shoe, 8-5/8" casing set at 4050'. Spot above plug 50 bbl of 10# brine with 25# gel/bbl. Run free point survey and cut 8-5/8" casing apx. 100' above freepoint. Pull 8-5/8" casing. Spot 50 sx of class C neat cement in and out of 8-5/8" casing stub. Spot above cement plug 300 bbl of 10# brine with 25# gel/bbl. Pull up and spot a 50 sx class C neat cement plug in and out of the 11-3/4" casing shoe, 11-3/4" casing is set at 330'. Spot above plug 30 bbls of 10# brine with 25# gel/bbl. Spot 10 sx class C neat cement plug at surface. Cap well and erect permanent plug and abandonment marker.

*Notify NMOCD 24 hr. prior to commencing work.

100' PLUG AT 5400'
100' PLUG AT 1900'

0+4-NMOCD, H 1-HOU, R.E.Ogden, Rm 21.150 1-F.J.Nash, HOU, Rm. 4.206 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman TITLE Assist. Admin. Analyst DATE 6-27-83

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____