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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUN 6 11 39 AM '68

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐
PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
L.D. Tankersley

9. Well No.
#1

10. Field and Pool, or Wildcat
Undesignated

3. Name of Operator
MIDWEST OIL CORPORATION

4. Address of Operator
1500 Wilco Bldg., Midland, Texas 79701

4. Location of Well

UNIT LETTER **H** LOCATED **1980** FEET FROM THE **North** LINE AND **510** FEET FROM

East LINE OF SEC. **30** TWP. **9-S** RGE. **34-E** NMMPM

12. County
Lea

14. Date Spudded **4-20-68** 15. Date T.D. Reached **5-19-68** 17. Date Compl. (Ready to Prod.) **5-30-68** 18. Elevations (DF, RKB, RT, GR, etc.) **4290.5 GR** 19. Elev. Casinghead

21. Total Depth **9869** 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By **Rotary** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name **9804 - 16 Bough 'C'** 25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run **Laterolog, Microlaterolog, Sonic, Gamma Ray** 27. Was Well Cored **No**

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4	31.2	330	15	325	None
8-5/8	24 & 32	4050	11	450	None
5-1/2	17 & 15-1/2	9869	7-7/8	300	None

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-5/8	9784	9647

28. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
9804 - 16 W/ 2 JSPP	DEPTH INTERVAL 9804-16 AMOUNT AND KIND MATERIAL USED 1000 gals. NE acid

PRODUCTION							
Date First Production 5-30-68	Production Method (Flowing, gas lift, pumping - Size and type pump) Flow					Well Status (Prod. or Shut-in) Shut - in	
Date of Test 5-30-68	Hours Tested 14	Coke Size 30/64	Prod'n. For Test Period	Oil - Bbl. 230	Gas - MCF 133	Water - Bbl. 90	Gas - Oil Ratio 580
Flow Tubing Press. 200	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 393	Gas - MCF 228	Water - Bbl. 114	Oil Gravity - API (Corr.) 46	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By **B. D. Baker**

35. List of Attachments
Logs (3), Forms C-104, C-103, C-123, Inclination Record

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Carolyn Turner TITLE **PRODUCTION CLERK** DATE **JUNE 5, 1968**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 2099	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2729	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3983	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 5415	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 6900	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 7777	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C) 9801	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1640	1640	Redbeds				
1640	3450		Anhy & Slc				
3450	3870		Anhy				
3870	7575		Lime				
7575	8490		Lime & Shale				
8490	9869		Lime				