Submit 3 Copies To Appropriate District	State of New		Form C-103		
Office Energy, Minerals and Natural Resources			Revised March 25, 1999 WELL API NO.		
625 N. French Dr., Hobbs, NM 87240			30-025-22527		
District II OIL CONSERVATION DIVISION 811 South First, Artesia, NM 87210 2040 South Peachese			5. Indicate Type of Lease		
2040 South Pacheco District III District III District III South Pacheco Santa Fe, NM 87505			STAT		EE 🗆
District IV				& Gas Lease	No.
2040 South Pacheco, Santa Fe, NM 87505			23265		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name: Graham "B" State		
1. Type of Well:					
Oil Well X Gas Well Other					
2. Name of Operator			8. Well No.		
Energen Resources Corporation			9. Pool name or Wildcat		
3. Address of Operator 3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705			Bagley Permo, Penn, North		
4. Well Location	100, Migiano, 1X /9/03	· · · · · · · · · · · · · · · · · · ·	Dadicy 1 ci	<u> </u>	
Unit Letter H:	1980 feet from the	North line and	660 f	eet from the_	East line
Section 30	Township 11S	Range 33E	NMPM	Cou	nty Lea
Section	10. Elevation (Show when		tc.)		
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	Appropriate Box to Indi	cate _l Nature of Notice	, Report, or	Other Data	
NOTICE OF INT			BSEQUEN	_	_
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		X ALT	ERING CASING L
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILL	LING OPNS.		JG AND [ANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB)		
OTHER:		OTHER:			[
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.					
11/30/99: POOH w/rods, pump, & tbg. 12/1/99-12/4/99: Bailed down to 10,338'. Log (copy attached). Re-perf and perf additional Pennsylvanian 9573' - 10,331'. 12/7/99: Finish perfs 9,207' -9,555'. Total of 177 new holes and 60 reperfs. Hydro-test to 6000# w/no					
failures. 12/8/99: Acidized the Pennsylvanian w/9,500 gals of 15% HCL acid w/additives & 5,000# of rock salt in 5					
acid stages. 12/10/99-12/31/99: RIH w/2 3/8" tbg. Tagged PBTD @ 10,338. The KB corrected EOT is 10,313'. Recovering					
load water. 1/1/00: Well returned t	o production.				
1/16/00: Well returned to 1/16/00: 24 hr retest:			/		
1, 10, 000	,		•		
I hereby certify that the information above	ve is true and complete to the b	est of my knowledge and be	lief.		
SIGNATURE Judy	arque Of	TITLE Production Cl	erk	DAT	E 4/13/2000
Type or print name Judy Bagwell	_				o. (915)687-1155
This space for State use)					
APPROVED BY		TITI F		DATE	
APPROVED BY		, ALLLI		~~~ <u></u>	
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