			-	
NO. OF COMES RECEIVED				
DISTRIBUTION				
SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR				
PRORATION OFFICE				

	DISTRIBUTION SANTA FE FILE		ONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65		
	U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURAL GA	s		
	TRANSPORTER GAS					
	OPERATOR	•				
1.	PRORATION OFFICE Operator			·····		
	Roberts & Hammack, Inc.					
Address 756 Mercantile Dallas Bldg., Dallas, Texas 75201						
	Reason(s) for filing (Check proper box)	orator				
	Recompletion	Oil Dry Gas	Change in operator			
	Change in Ownership	Casinghead Gas Conden	sate			
	Operator If change of ownership give name	Natural Energi	ies, Inc., P. O. Box	8022, Dallas, Texas		
	and address of previous owner		·	75205		
II.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo		Lease No.		
	Graham "B: State	2 North Bagle	ey-Pennsylvan fixe, Federal o	or Fee State K-3837		
	=	60 Feet From The North Line	and 660 Feet From Th	e East		
	20 -		_	Jea County		
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	FER OF OIL AND NATURAL GA	S Address (Give address to which approve	d copy of this form is to be sent)		
	Amoco Production		P. O. Box 591, Tul	lsa, Oklahoma 74102		
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this for			d copy of this form is to be sent)		
	Warren Petroleum	Corporation Unit Sec. Twp. P.ge.	P. O. Box 1589, Tul	lsa, Oklahoma 74102		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Age.	Yes	October 6, 1970		
	If this production is commingled with					
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completio	n – (X)				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
•	MEST DATA AND DECLIEST FO	OR ALLOWARIE. (Test must be a	fter recovery of total volume of load oil as	nd must be equal to or exceed top allow		
٧.	OH. WELL					
	Date First New Oil Run To Tanks	Date of Test	Producting working it tons brush and the			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF		
	GAS WELL	1. 3. 4 m	Bbls. Condensate/MMCF	Gravity of Condensate		
	Actual Prod. Test-MCF/D	Length of Test	BDIS. CORRESPONDE			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
I hereby certify that the rules and regulations of the Oil Con-						
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. ROBERTS & HAMMACK, INC.		BY			
			TITLE			
			This form is to be filed in c			
	The Company of the		as at the angular for allowable for a newly drilled or deepened			
	/Signs	nture)	well, this form must be accompanied by a tabulation of the deviation			

President (Title) 1973 March 15, (Date) tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.