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NEW MEXICO OIL CONSERVATION COMMISS. REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

FILE		KE&OE31	THE B. C. C.	Effective 1-1-65	
U.S.G.S.					4.5
			AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G JUL 29 8 44 M 68	A5
LAND OFFICE		-		SUL CJ O 44 MM DD	
TRANSPORTER	OIL		eg ^e		
	GAS		·		
OPERATOR					
PRORATION OF	FICE				
Address Low 953, Mid Reason(s) for filing New Well Recompletion Change in Ownership f change of owners and address of prev DESCRIPTION O Lease Name Location Unit Letter	check prop	ame	EASE Well No. Pool No.	Other (Please explain) Ids In Bayley - Pennsylvan In Bayley - Lower Pennsylvan Ragley Lower Pennsylvan Ragley Lower Pennsylvan Ragley Lower Pennsylvan Fagley Lower Pennsylvan	Kind of Lease
Unit Letter	i _	000	Feet Flom The	rice did restriction .	
Line of Section	30	, Town	nship 115 Range	33E , NMPM,	County
			ER OF OIL AND NATURAL GA	AS	1
Name of Authorized	Transporter	of Oil	or Condensate	Address (Give address to which approx	
Service Pipe	Line C	o.	Amoco Pipeline Col	3411 Knoxville	Ave., Lubbock, Texas
Name of Authorized			nghead GaX or Dry Gas	Address (Give address to which approx	ed copy of this form is to be sent)
Warren Petro	leum Co	woenv		Box 1589, Tuls	a, Oklahoma 74100
		- -	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	
If well produces oil give location of tank		,	A 30	ves	
					
		led with	that from any other lease or pool,	, give commingling order number:	
COMPLETION D	ATA		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Typ	pe of Com	pletion		X	1
	· 	·		Total Depth	P.B.T.D.
Date Spudded			Date Compl. Ready to Prod.	1	F.B.1.D.
3/30/68			7/15/68	10353	
Pool		- 1	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
W. Bagley Lower Pann		n	Lowar Pann	9963	9910
Perforations					Depth Casing Shoe
3983 - 20307					10353
			TUBING, CASING, AN	ND CEMENTING RECORD	
HOLE	SIZE		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2			11 3/4	#00	325
			8 5/8	3923	450
3 7/8					450
7 7/8			4 1/2	10353	497
					<u> </u>
TEST DATA AN	D REQUE	ST FO	R ALLOWABLE (Test must be	after recovery of total volume of load oil	and must be equal to or exceed top allow-
OIL WELL			the state of the s	depth or be for full 24 hours)	*
Date First New Oil	Run To Tar	ıks	Date of Test	Producing Method (Flow, pump, gas li)	t, etc./
7/18/68			7/36/68	pumping	
Length of Test			Tubing Pressure	Casing Pressure	Choke Size
24					DIRTO
Actual Prod. During Test			Oil-Bbls.	Water-Bbls.	Gas-MCF Gas-MCF
ero		ŀ	352	300	143.8
£5?		1	304		4-74-0-4-17
CAS WELL					
GAS WELL Actual Prod. Test-	MCF/D		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		İ			
I esting Method (pit	ot, back pr.	, 	Tubing Pressure	Casing Pressure	Choke Size
most pro	., F ''		-		
		ì	_	<u> </u>	

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Agent

7/26/68

(Title)

(Date)

OIL CONSERVATION COMMISSION

BY TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.