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NEW MEXICO OIL CONSERVATION COMMISSION
HOBBS OFFICE, O. C. C.

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUL 29 8 44 AM '68

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K 3837
7. Unit Agreement Name
8. Farm or Lease Name Graham "B" State
9. Well No. 2
10. Field and Pool, or Wildcat North Bagley (L. Penn)
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator San Boran 3. Address of Operator Box 953, Midland, Texas 4. Location of Well UNIT LETTER <u>NH</u> , <u>660</u> FEET FROM THE <u>E</u> LINE AND <u>1980</u> FEET FROM THE <u>North</u> LINE, SECTION <u>30</u> TOWNSHIP <u>11S</u> RANGE <u>33E</u> NMPM.	15. Elevation (Show whether DF, RT, GR, etc.) 4309 GR
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16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well spudded 5/30/68. 11 3/4", 42# casing set at 400' and cemented with 325 sacks. Cement circulated to surface. Cement allowed to set 24 hrs. before testing 1000# pressure. Test OK. 8 5/8", 24#, J-55 casing from 0 - 2104'; 32#, J-55 from 2104' - 3923'. Cemented with 450 sacks. Cement allowed to set 72 hrs. before testing 1000# pressure for 30 minutes with no drop. 4 1/2", 11.6#, J-55 casing set at 10353' and cemented with 450 sacks. Cement allowed to set 72 hrs. before testing 1000# pressure for 30 minutes. Test OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Agent DATE 7/26/68
APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 7 DATE JUL 29 1968
CONDITIONS OF APPROVAL, IF ANY: