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DISTRIBUTION	NEW	MEXICO OIL CONSER	VATION COMMISSION	١	Form C-131	
SANTA FE					Revised 1-1-65	
FILE					_	Type of Lease
U.S.G.S.					STATE 💃	
LAND OFFICE					.5, State Oil &	Gas Lease No.
OPERATOR					K 3937	
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN, C	R PLUG BACK			
1a. Type of Work	<u> </u>				7. Unit Agree	ement Name
DRILL X		DEEPEN	PLUG	ВАСК	8. Farm or Le	
b. Type of Well				-101 F	1	1 # 1
OIL GAS WELL WELL	OTHER		ZONE	ZONE		3 B / 1 1
2. Name of Operator					9. Well No.	
San Borein					2	1 Decl - Wilden
3. Address of Operator					10. Field one	Pool, or Wildcat
Box 988, Midland, Texus					TA ABEC	SOLANGE THE
4. Location of Well UNIT LETT	ERLOC	1580 FE	ET FROM THE	LINE	VIIIII	
	•					
AND DEG FEET FROM	THE S LIN	IE OF SEC. 30 TV	VP. C. T.	NMPM	12. County	<i>) </i>
					\	
	777777777		444444	HHH	Lea	HHHHH
			3. Proposed Depth	19A. Formatic		20. Retary or C.T.
21. Elevations (Show whether Di	F RT ato i 21A Kind	& Status Plug. Bond 2	10500 1B. Drilling Contractor	L. Penn	22 Approx	Rose Work will start
21. Elevations (show whether Di	. , ,				5/3	
	Blank	33	Robinson Erros	<u> </u>	37.25	<u> </u>
23.	ı	PROPOSED CASING AND	CEMENT PROGRAM			
						
SIZE OF HOLE	SIZE OF CASING	WE GHT PER FOOT	SETTING DEPTH	I SACKS O	F CEMENT	EST. TOP
SIZE OF HOLE	SIZE OF CASING	WE:GHT PER FOOT				EST. TOP
17 1/2	11 3/4	42	350	40	0	surface
37 1/2 3 7/0	11 9/4 S 5/8	32 32	350 9100	40 40	0 0	surface 2000
17 1/2	11 3/4	42	350	40	0 0	surface
37 1/2 3 7/0	11 9/4 S 5/8	32 32	350 9100	40 40	0 0	surface 2000
17 1/2 3 7/0	11 9/4 S 5/8	32 32	350 9100	40 40	0 0	surface 2000
37 1/2 3 7/8 7 7/6	11 9/4 S 5/8 B 3/2	42 32 11.9	350 9100	40 40	0 0	surface 2000
37 1/2 3 7/8 7 7/6	11 9/4 S 5/8 B 3/2	42 32 11.9	350 9100	40 40	0 0	surface 2000
37 1/2 3 7/8 7 7/6	11 9/4 S 5/8 B 3/2	42 32 11.9	350 9100	40 40	0 0	surface 2000
37 1/2 3 7/8 7 7/6	11 9/4 S 5/8 B 3/2	42 32 11.9	350 9100	40 40	0 0	surface 2000
37 1/2 3 7/8 7 7/6	11 9/4 S 5/8	42 32 11.9	350 9100	40 40	0 0	surface 2000
37 1/2 3 7/8 7 7/6	11 9/4 S 5/8 B 3/2	42 32 11.9	350 9100	40 40	0 0	surface 2000
37 1/2 3 7/8 7 7/6	11 9/4 S 5/8 B 3/2	42 32 11.9	350 9100	40 40	0 0	surface 2000
37 1/2 3 7/8 7 7/6	11 9/4 S 5/8 B 3/2	42 32 11.9	350 9100	40 40	0 0	surface 2000
37 1/2 3 7/8 7 7/6	11 9/4 S 5/8 B 3/2	42 32 11.9	350 9100	40 40	0 0	surface 2000
7.778 7.778	11 3/4 S 5/8 B 3/2	42 32 11.9	350 9100 10500	40 40 60 10 10 18	000	9177 ace 2000 5200
IN ABOVE SPACE DESCRIBE ITIVE ZONE. GIVE BLOWOUT PREVE	PROPOSED PROGRAM: II	32 21.9	350 ULGO 10500	40 40 60 10 10 18	000	9177 ace 2000 5200
3 7/8 7 7/6	PROPOSED PROGRAM: II	32 21.9	350 ULGO 10500	40 40 60 10 10 18	000	9177 ace 2000 5200
IN ABOVE SPACE DESCRIBE ITIVE ZONE. GIVE BLOWOUT PREVE	PROPOSED PROGRAM: II	PROPUSAL IS TO DEEPEN Complete to the best of my k	350 ULGO 10500	40 40 60 10 10 18	O O O O O O O O O O O O O O O O O O O	SUTTACE 2000 5200
IN ABOVE SPACE DESCRIBE ITIVE ZONE. GIVE BLOWOUT PREVE	PROPOSED PROGRAM: II	32 21.9	350 ULGO 10500	40 40 60 10 10 18	000	9177 ace 2000 5200
IN ABOVE SPACE DESCRIBE TIVE ZONE. GIVE BLOWOUT PREVE	PROPOSED PROGRAM: III	PROPUSAL IS TO DEEPEN Complete to the best of my k	350 ULGO 10500	40 40 60 10 10 18	O O O O O O O O O O O O O O O O O O O	SUTTACE 2000 5200
IN ABOVE SPACE DESCRIBE ITIVE ZONE. GIVE BLOWOUT PREVE! I hereby certify that the information of the state o	PROPOSED PROGRAM: III	PROPUSAL IS TO DEEPEN Complete to the best of my k	350 ULGO 10500	40 40 60 10 10 18	O O O O O O O O O O O O O O O O O O O	SUTTACE 2000 5200
IN ABOVE SPACE DESCRIBE ITIVE ZONE. GIVE BLOWOUT PREVE! I hereby certify that the information of the state o	PROPOSED PROGRAM: III	PROPUSAL IS TO DEEPEN Complete to the best of my k	350 ULGO 10500	40 40 60 10 10 18	O O O O O O O O O O O O O O O O O O O	SUTTACE 2000 5200
IN ABOVE SPACE DESCRIBE ITIVE ZONE. GIVE BLOWOUT PREVE! I hereby certify that the information of the space for th	PROPOSED PROGRAM: III	PROPOSAL IS TO DEEPEN On mplete to the best of my k	350 ULGO 10500	40 40 60 10 10 18	O O O O O O O O O O O O O O O O O O O	SUTTACE 2000 5200