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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.
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## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sun Oil Company	8. Farm or Lease Name N. M. "AWA" State
3. Address of Operator P. O. Box 1861 Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>I</u> <u>660</u> FEET FROM THE <u>East</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE, SECTION <u>20</u> TOWNSHIP <u>10 S</u> RANGE <u>34 E</u> NMPM.	10. Field and Pool, or Wildcat Vada Penn (Bough C)
15. Elevation (Show whether DF, RT, GR, etc.) 4234 KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/14/71 - C. E. Knight, casing pullers, unseated packer, pumped 25 sx cement. Pulled 60 jts. tbg. WOC.

7/15/71 - Pumped 240 bbls. 9.5# brine w/no returns. Lowered tbg., could not touch cement. Pumped 25 sx cement, pulled 60 jts. tbg. WOC.

7/19/71 - Shoot and pull 5½" csg. from 6990.

7/20/71 - Spot plugs: 6950-7100 25 sx.; 3850-4150 50 sx.; 10 sx @ surface. Set marker and clear location.

Pipe left in hole:

13-3/8	370
8-5/8	4097
5-1/2	2950

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ruth H. H. H. TITLE Proration Clerk DATE July 21, 1971

APPROVED BY Nathan E. Clegg TITLE OIL & GAS INSPECTOR DATE APR 26 1972

CONDITIONS OF APPROVAL, IF ANY: