DISTRIBUTION SANTA FE FILE U.S.G.S.A. LAND OFFICE OPERATOR SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS SUND OIL COMPANY - DX DIVISION Actives of Equation P. O. BOX 1416, Roswell, New Maxico 88201 C. Exercision of Multi- Reports of Multiple Proposed of Completed Operation Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PLUS SOURCE OF	O. OF COPIES RECEIVED			Form C-103
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CONDITIONS OF APPROVAL, IF ANY: