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NEW MEXICO OIL CONSERVATION COMMISSION

AUG 11 10 30 AM '69

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
676	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
SUN OIL COMPANY - DX Division		N. M. <del>3000</del> "AWA"
3. Address of Operator		9. Well No.
P. O. Box 1416, Roswell, New Mexico 88201		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>I</u> <u>660</u> FEET FROM THE <u>East</u> LINE AND <u>1980</u> FEET FROM		Vada Penn
THE <u>South</u> LINE, SECTION <u>20</u> TOWNSHIP <u>10S</u> RANGE <u>34E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4234 KB		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <u>Repair parted casing at 6900'</u>	<input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in & rig up rotary rig approximately August 13, 1969.
2. Run free point and pipe recovery logs.
3. Cut 5½" csg at approximately 5000' and pull out.
4. Run drill pipe w/7 7/8" bit, mud up, and condition hole, keeping mud wt. below 9.5#/gal and visc. from 45-50 sec./qt.
5. Wash down to part at 6900' and remove pipe.
6. Dress stub w/overshot milling tool.
7. Run 5½" csg. w/Bowen csg. patch and set patch on stub with 10,000# tension.
8. Run tubing and packer and test patch to 2000 psi.
9. Acidize w/3000 gal. 15% Suspension acid, and 200# Unibeads.
10. Run tbg. & hydraulic pumping equipment. Test well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>F. D. Lebo</u>	TITLE <u>District Engineer</u>	DATE <u>8/8/69</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>CLERK OF DISTRICT</u>	DATE <u>8/8/69</u>
CONDITIONS OF APPROVAL, IF ANY:		