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Form C-105
Revised 1-1-65

HUBBS OFFICE & INC.
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
MAY 28 11 30 AM '68

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K-2860

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____				7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____				8. Farm or Lease Name New Mexico "A" State	
2. Name of Operator Sunray Oil Company				9. Well No. 2	
3. Address of Operator P. O. Box 1416 - Roswell, New Mexico 88201				10. Field and Pool, or Wildcat Undesignated	
4. Location of Well UNIT LETTER I LOCATED 660 FEET FROM THE East LINE AND 1980 FEET FROM THE South LINE OF SEC. 20 TWP. 10-S RGE. 34-E NMPM				12. County Lea	
15. Date Spudded 4-15-68	16. Date T.D. Reached 5-18-68	17. Date Compl. (Ready to Prod.) 5-23-68	18. Elevations (DF, RKB, RT, GR, etc.) 4232 DF	19. Elev. Casinghead 4220	
20. Total Depth 10050	21. Plug Back T.D. 10026	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools	Cable Tools 0 - 10050	
24. Producing Interval(s), of this completion - Top, Bottom, Name Penn Bough "C" (9991 - 9999)				25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run GR-Density, Laterolog and Microlaterolog				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE 13-3/8	WEIGHT LB./FT. 48	DEPTH SET 370	HOLE SIZE 17-1/4	CEMENTING RECORD 375 sbs Class C (Circ.)	AMOUNT PULLED 0
8-5/8	24 & 32	4097	11	1000 sbs Incore (Circ.)	0
5-1/2	17	10049	7-7/8	200 sbs Incore Pos	0
				(TOC 9000')	
29. LINER RECORD				30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
31. Perforation Record (Interval, size and number) 1 - 1/2" Floreat @ 9991, 9993, 9995, 9997, 9999				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 9991 - 9999 AMOUNT AND KIND MATERIAL USED 500 gal LST Acid	
33. PRODUCTION					
Date First Production 5-23-68		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing
Date of Test 5-25-68	Hours Tested 24	Choke Size 28/64	Prod'n. For Test Period 377	Oil - Bbl. 377	Gas - MCF 434
				Water - Bbl. 62	Gas - Oil Ratio 1150
Flow Tubing Press. 235#	Casing Pressure -	Calculated 24-Hour Rate 377	Oil - Bbl. 377	Gas - MCF 434	Water - Bbl. 62
				Oil Gravity - API (Corr.) 45°	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented				Test Witnessed By C. W. Moberly	
35. List of Attachments Open Hole Logs					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED John Hastings		TITLE District Engineer		DATE May 27, 1968	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
Rustler			
2104			
T. Canyon		T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Pictured Cliffs	T. Penn. "D"
2807		T. Cliff House	T. Leadville
T. Yates		T. Menefee	T. Madison
T. 7 Rivers		T. Point Lookout	T. Elbert
T. Queen		T. Mancos	T. McCracken
T. Grayburg		T. Gallup	T. Ignacio Qtzte
4073		Base Greenhorn	T. Granite
5526		T. Dakota	
T. Glorieta		T. Morrison	
T. Paddock		T. Todilto	
T. Blinebry		T. Delaware Sand	
7008		T. Bone Springs	
T. Drinkard			
7893		T. Chinle	
9089		T. Permian	
T. Wolfcamp		T. Penn. "A"	
9985			
T. Cisco (Bough C)			

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1522	1522	Red Bed				
1522	3505	1983	Anhy & Salt				
3505	3835	330	Anhy & Lime				
3835	4100	265	Lime				
4100	5280	1180	Lime & Dolo				
5280	7976	2696	Lime & Shale				
7976	8743	767	Lime & Dolo				
8743	8902	159	Lime				
8902	9325	423	Lime & Chert				
9325	9399	74	Shale & Chert				
9399	10050	651	Lime & Shale				

DST #1 - From 9607 - 9705

Tested 98' in Upper Penn.
Tool open 10 minutes. Weak blow, died in 3 minutes.
ISIP 69#, IFF & FFF 69#. Recovered 20' Drilg. Mud.
No show oil or gas.