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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-2860	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Sunray DX Oil Company		8. Farm or Lease Name New Mexico "AW" State
3. Address of Operator P. O. Box 1416 - Roswell, New Mexico		9. Well No. 2
4. Location of Well UNIT LETTER I , 660 FEET FROM THE East LINE AND 1980 FEET FROM THE South LINE, SECTION 20 TOWNSHIP 10-S RANGE 34-E NMPM.		10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4230 G.L.		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 11" hole to TD of 4100'.
2. Ran 8-5/8", 24# & 32#, J-55 & H-40 casing to CP 4097'. Cmt w/900 sxs Incore 12% Gel, 2% CaCl₂, plus 100 sxs Incore w/2% Gel around shoe. Circulated cement to surface. WOC 18 hrs. Tested BOP & csg. to 1000# for 30 min. OK.
3. Drilling ahead @ 4276'. (4-22-68)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ED John Hastings John Hastings TITLE District Engineer DATE 4-23-68

APPROVED BY John W. Ryan TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____