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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Per ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.

2. Name of Operator
Tenneco Oil Company
3. Address of Operator
Box 1031, Midland, Texas
4. Location of Well

10. Field and Pool, or Wildcat

UNIT LETTER *J* LOCATED *1980* FEET FROM THE *South* LINE AND *1980* FEET FROM

12. County

THE *East* LINE OF SEC. *14* TWP. *9S* RGE. *34E* NMPM

15. Date Spudded *5-6-68* 16. Date T.D. Reached *6-17-68* 17. Date Compl. (Ready to Prod.) *-* 18. Elevations (DF, RKB, RT, GR, etc.) *4226' DF* 19. Elev. Casinghead *-*

20. Total Depth *9930'* 21. Plug Back T.D. *7520'* 22. If Multiple Compl., How Many *-* 23. Intervals Drilled By *Rotary Tools* Cable Tools *-*

24. Producing Interval(s), of this completion - Top, Bottom, Name *None* 25. Was Directional Survey Made *No*

26. Type Electric and Other Logs Run *Lane Wells Gamma Ray Neutron* 27. Was Well Cored *No*

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<i>13 3/8"</i>	<i>48#</i>	<i>347'</i>	<i>17 1/2"</i>	<i>375 SKs. Then C.I.C.</i>	<i>None</i>
<i>8 5/8"</i>	<i>32#</i>	<i>4033'</i>	<i>11"</i>	<i>900 SKs. Incel</i>	<i>720'</i>

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
<i>None</i>				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
<i>None</i>		

31. Perforation Record (Interval, size and number) *None*

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<i>None</i>	

33. PRODUCTION

Date First Production *None* Production Method (Flowing, gas lift, pumping - Size and type pump) *-* Well Status (Prod. or Shut-in) *P & A*

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments
Gamma Ray Neutron

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Carley Watkins* TITLE *Sr. Prod. Clerk* DATE *9/8/70*

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 2185	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 2264	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2642	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2733	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2933	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3555	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3977	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4110	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 5410	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____ 5713	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____ 6604	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6894	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____ 7118	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 7730	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 9055	T. _____	T. Chinle _____	T. _____
T. Penn. _____ 9355	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____ 9806	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf	160	160	Surf sand, caliche				
182	1938	1756	sand, shale				
1938	2185	247	Sand				
2185	2264	69	Anhydrite				
2264	2642	378	Salt and anhydrite				
2642	2733	91	Anhydrite				
2733	2933	200	sand and anhydrite				
2933	3555	622	Dolomite - anhydrite				
3555	3977	422	sand - anhydrite				
3977	4110	133	Dolomite - anhydrite				
4110	5410	1300	Dolo				
5410	5713	303	sand - Anhydrite				
5713	6604	891	Dolo - Anhydrite				
6604	6894	290	Dolo				
6894	7118	224	sand				
7118	7730	612	sand Dolo - Anhy				
7730	9055	1325	Dolo - Anhy - shale				
9055	9355	300	shale, Dolo , Anhy Limestone				
9355	9930	575	shale, Limestone				

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