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DISTRIBUTION	NEW	NEW MEXICO OIL CONSERVATION COMMISSION			Form C-101 Revised 1-1-65		
SANTA FE							
FILE	<u> </u>				5A. Indicate T	ype of Lease FEE X	
U.S.G.S.		•			STATE		
LAND OFFICE	 			!	NM 297	ids Lease No.	
OPERATOR						mmm	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					- ////////////////////////////////////		
la. Type of Work	THE TERMINATION	DRIEL, DELI LIV, O			7. Unit Agreem	ent Name	
2011		DEEPEN	•	PLUG BACK		İ	
b. Type of Well		·			8. Farm or Lease Name		
OIL X GAS WELL	OTHER	OTHER ZONE X MULTIPLE ZONE		MULTIPLE ZONE	Mounsey		
2. Name of Operator					9. Well No.		
Tenneco Oil Co	mpany				2		
3. Address of Operator						10. Field and Pool, or Wildcat Und Dewn ATE	
Box 1031					MEADITE	TRING)	
4. Location of Well UNIT LETTE	я J ьос	ATED 1980 FE	ET FROM THES	outh LINE			
1050	Rect	ו(ד	ጥ_ Q ሮ	37 エ			
AND 1980 FEET FROM	THE East	e of sec. 14	p. T - 9-S RG	E. 34-E NMPM	12. County	~} 	
					Lea		
	HHHHHH	HHHHHH	<i>HHHH</i>	/////////////////////////////////////	nniint	HHHHH	
		111111111111111111111111111111111111111	Proposed Dept	h 19A. Formatio	on 2	0. Rotary or C.T.	
			9950	Bough (Rotary	
21. Elevations (Show whether DF,	RT, etc.) 21A. Kind	& Status Plug. Bond 21	B. Drilling Contr	ractor	i -	Date Work will start	
Est. 4218 GL	In E	ffect	Noble Dril	ling Company	/ Upon A	pproval	
23.	P	ROPOSED CASING AND	CEMENT PROG	RAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING D	EPTH SACKS O	F CEMENT	EST. TOP	
17 1/2	13 3/8	48	350	Suff to	Circulat	e	
11	8 5/8	32	4050	Suff to	Bring To	p to 2000'	
7 7/8	5 1/2	17	TD	Suff to	o Bring To	p to 8800'	
1 (14.0 .48 (14.0.39)	CLAR ALL D	NING /3 3/8		APPRIORITE FOR THE DAYS IL STUDIES COMM	Politica Baltina		
IN ABOVE SPACE DESCRIBE PF TIVE ZONE, GIVE BLOWOUT PREVENT I hereby certify that the informati	on above is true and com		owledge and beli	ief.	RODUCTIVE ZONE A Date April	AND PROPOSED NEW PRODU	
APPROVED BY	46		Salt Control		DATE	to the Mind	