NO. OF COPIES RECEIVED				HORS	in an a			Form C-1			
DISTRIBUTION	HUBES OFFICE D. C. C.							Revised 1-1-65			
SANTA FE			NEWA				5a.		Type of Lease		
FILE		WELL	COMPL F	MEXICO OI UNONS	UPICE TIAN	ERORT A		State	Fee 📕		
U.S.G.S.					·····	₹¢ 9 <b>0</b>	5.5	tate Oil 8	Gas Lease No.		
LAND OFFICE											
OPERATOR											
								71111			
la, TYPE OF WELL							7. U	Init Agree	ement Name		
		OIL WELL	GAS Well		OTHER						
b. TYPE OF COMPLET	ION		** E L, L		01 HER			arm or Le	ease Name		
NEW WORI	š ,		PLUG Back	DIFF. RESVR.	OTHER		Jan	es Pe	troleum Corp.		
2. Name of Operator							9. V	/ell No.			
MINUS	ET OTI.	CORPOR	TION					#			
3. Address of Operator			<u></u>				10.	Field and	l Pool, or Wildcat		
1500	UT1 CO 1		CTDT. AND	TEXAS 79701			V.	DA (PI	(NR)		
4. Location of Well								IIII			
								11111			
UNIT LETTER 0		660	FFET F	BOM THE South	LINE AND	1989	FEET FROM	/////			
UNIT LETTER	LOUATEL			········	innni	TITIXII		County	VIIIIII		
THE BASE LINE OF S	. 8		-8	е. 34-е ммрм	AIIIIIIA	////////	1 //////	ea	UIIIIIIII		
15. Date Spudded	16. Date 7	D. Reache	d 17. Date	Compl. (Ready to Pr	od.) 18. Ele	vations (DF,	RKB, RT, GR, e	tc.) 19. E	Elev. Cashinghead		
4-26-68		-68		7-11-68		290.8 GR	-				
20. Total Depth		. Plug Back	k T.D.	22. If Multiple		23. Intervo	ils , Rotary To	ols	Cable Tools		
		9754		Many		Drilled	-> : Rotar	v			
9766 24. Producing Interval(s	), of this co	mpletion -	Top, Botton	n, Name					5, Was Directional Survey		
									Made NO		
9/23-4	3 Bough	I U									
26. Type Electric and O	ther Logs F	lun						27. Wo	is Well Cored		
					-				No		
	amaakay	Latel	COLOG: 1	<b>Licrolaterolo</b> SING RECORD (Repo	K all strings s	et in well)			<u>NO</u>		
28.		T LB./FT.					NTING RECORD	<u>_</u>	AMOUNT PULLED		
CASING SIZE					511		325		Circ.		
11-3/4		.2									
8-5/8	24 8		4(	056 1	1"		450				
			4(	056 1							
<u>8-5/8</u> 5-1/2		<b>32</b>	<u>44</u> 97	056 1	1"	30.	450 300	NG RECO			
8-5/8 5-1/2 29.	24 8	32 17	RECORD	765	1" 7-7/8"	30.	450 300 TUBI		DRD *		
8-5/8 5-1/2		32 17	<u>44</u> 97	056 1	1"	SIZE	450 300 TUBI DEPTH	SET	DRD * PACKER SET		
8-5/8 5-1/2 29.	24 8	32 17	RECORD	765	1" 7-7/8"		450 300 TUBI DEPTH	SET	DRD *		
8-5/8 5-1/2 29. SIZE	24 8	22 7 LINER	RECORD	765	1" 7-7/8" SCREEN	SIZE 2-7/8	450 300 TUBI DEPTH 3 972	SET 25	PACKER SET		
8-5/8 5-1/2 29.	24 8	22 7 LINER	RECORD	765	1" 7-7/8" SCREEN 32. A	SIZE 2-7/8 CID, SHOT, F	450 300 TUBI DEPTH 3 972 RACTURE, CEA	SET 25	DRD * PACKER SET None JEEZE, ETC.		
8-5/8 5-1/2 29. SIZE 31. Perforation Record (	TOP	LINER	RECORD BOTTOM	SACKS CEMENT	1" 7-7/8" SCREEN 32. A DEPTH II	SIZE 2-7/8 CID, SHOT, F	450 300 TUBI DEPTH 972 RACTURE, CEM	SET 25 MENT SOL AND KIN	DRD * PACKER SET None JEEZE, ETC.		
8-5/8 5-1/2 29. SIZE 31. Perforation Record (	TOP	LINER	RECORD	SACKS CEMENT	1" 7-7/8" SCREEN 32. A	SIZE 2-7/8 CID, SHOT, F	450 300 TUBI DEPTH 3 972 RACTURE, CEA	SET 25 MENT SOL AND KIN	DRD * PACKER SET None JEEZE, ETC.		
8-5/8 5-1/2 29. SIZE 31. Perforation Record (	TOP	LINER	RECORD BOTTOM	SACKS CEMENT	1" 7-7/8" SCREEN 32. A DEPTH II	SIZE 2-7/8 CID, SHOT, F	450 300 TUBI DEPTH 972 RACTURE, CEM	SET 25 MENT SOL AND KIN	DRD * PACKER SET None JEEZE, ETC.		
8-5/8 5-1/2 29. SIZE 31. Perforation Record (	TOP	LINER	RECORD BOTTOM	SACKS CEMENT	1" 7-7/8" SCREEN 32. A DEPTH II	SIZE 2-7/8 CID, SHOT, F	450 300 TUBI DEPTH 972 RACTURE, CEM	SET 25 MENT SOL AND KIN	DRD * PACKER SET None JEEZE, ETC.		
8-5/8 5-1/2 29. SIZE 31. Perforation Record (	TOP	LINER	RECORD BOTTOM	SACKS CEMENT	1" 7-7/8" SCREEN 32. A DEPTH II 9723-4	SIZE 2-7/8 CID, SHOT, F	450 300 TUBI DEPTH 972 RACTURE, CEM	SET 25 MENT SOL AND KIN	DRD * PACKER SET None JEEZE, ETC.		
8-5/8 5-1/2 29. 31. Perforation Record ( 9723 33.	TOP	LINER	RECORD BOTTOM ber)	SACKS CEMENT	1" 7-7/8" SCREEN 32. A DEPTH II 9723-4:	SIZE 2-7/8 CID, SHOT, F	450 300 TUBI DEPTH 972 RACTURE, CEA AMOUNT 1250 Gal.	1 SET 25 AENT SOL AND KIN 15% N	DRD * PACKER SET None JEEZE, ETC. ID MATERIAL USED E. acid		
8-5/8 5-1/2 29. 31. Perforation Record ( 9723 33. Date First Production	24 5 TOP	LINER	ACCORD RECORD BOTTOM ber) ty Shot: Method (Fla	SACKS CEMENT	1" 7-7/8" SCREEN 32. A DEPTH II 9723-4:	SIZE 2-7/8 CID, SHOT, F	450 300 TUBI DEPTH 972 RACTURE, CEA AMOUNT 1250 Gal.	AENT SOL AND KIN 15% N	DRD * PACKER SET None JEEZE, ETC. ID MATERIAL USED E. acid s (Prod. or Shut-in)		
8-5/8 5-1/2 29. 31. Perforation Record ( 9723 33. Date First Production 7-11-68	24 5 TOP	LINER LINER	A RECORD BOTTOM ber) ty Shot: Method (Fla Pump	SACKS CEMENT SACKS CEMENT s/ft. PROD owing, gas lift, pump	1" 7-7/8" SCREEN 32. A DEPTH II 9723-4: UCTION ing – Size and	SIZE 2-7/8 CID, SHOT, F TTERVAL	450 300 TUBI DEPTH 972 RACTURE, CEN AMOUNT 1250 Gal.	AENT SOL AND KIN 15% N	DRD * PACKER SET None JEEZE, ETC. ID MATERIAL USED E. acid		
8-5/8 5-1/2 29. 31. Perforation Record ( 9723 33. Date First Production 7-11-68 Date of Test	24 5 TOP	LINER LINER	ACCORD RECORD BOTTOM ber) ty Shot: Method (Fla	SACKS CEMENT SACKS CEMENT s/ft. PROD owing, gas lift, pump	1" 7-7/8" SCREEN 32. A DEPTH II 9723-4: UCTION ing – Size and O(1 – Bbl.	SIZE 2-7/8 CID, SHOT, F NTERVAL type pump) Gas - MC	450 300 TUBI DEPTH 972 RACTURE, CEN AMOUNT 1250 Gal.	AND KIN 15% N Vell Status Prod Bbl.	PACKER SET PACKER SET None JEEZE, ETC. ID MATERIAL USED E acid s (Prod. or Shut-in) ucing Gas - Oil Ratio		
8-5/8 5-1/2 29. 31. Perforation Record ( 9723 33. Date First Production 7-11-68 Date of Test 7-11-68	24 5 TOP	LINER	A RECORD BOTTOM ber) ty Shot: Method (Fla Pump Choke Size	SACKS CEMENT SACKS CEMENT s/ft. PRODU owing, gas lift, pump Prod'n. For Test Period	1" 7-7/8" SCREEN 32. A DEPTH II 9723-4: UCTION ing – Size and Oil – Bbl. 46	SIZE 2-7/8 CID, SHOT, F NTERVAL bype pump) Gas - MC 61	450 300 TUBI DEPTH 972 RACTURE, CEN AMOUNT 1250 Gal.	AND KIN 15% N Vell Status Bbl. 0	PACKER SET PACKER SET None JEEZE, ETC. ID MATERIAL USED E acid s (Prod. or Shut-in) ucing		
8-5/8 5-1/2 29. 31. Perforation Record ( 9723 33. Date First Production 7-11-68 Date of Test	24 5 TOP	LINER LINER E ize and num Densi Production sted	A RECORD BOTTOM ber) ty Shot: Method (Fla Pump	SACKS CEMENT SACKS CEMENT s/ft. s/ft. PROD owing, gas lift, pump Prod*n. For Test Period	1" 7-7/8" SCREEN 32. A DEPTH II 9723-4: UCTION ing – Size and O(1 – Bbl.	SIZE 2-7/8 CID, SHOT, F NTERVAL b type pump) Gas - MC 61 CF	450 300 TUBI DEPTH 972 RACTURE, CEN AMOUNT 1250 Gal. V CF Water - 110 Vater - Bbl.	AND KIN 15% N Vell Status Bbl. 0	PACKER SET PACKER SET None JEEZE, ETC. ID MATERIAL USED E. acid s (Prod. or Shut-in) ucing Gas - Oil Ratio 1320 Gravity - API (Corr.)		
8-5/8      5-1/2      29.      SIZE      31. Perforation Record (      9723      33.      Date First Production      7-11-68      Flow Tubing Press.	24 5 TOP	2 Densi Production	A RECORD BOTTOM BOTTOM ber) ty Shot: Method (Fla Pump Choke Size Calculated 2 Hour Rate	SACKS CEMENT SACKS CEMENT s/ft. PRODU owing, gas lift, pump Prod'n. For Test Period	1" 7-7/8" SCREEN 32. A DEPTH II 9723-4: UCTION ing – Size and Oil – Bbl. 46	SIZE 2-7/8 CID, SHOT, F NTERVAL bype pump) Gas - MC 61	450 300 TUBI DEPTH 972 RACTURE, CEA AMOUNT 1250 Gal.	AENT SOL AND KIN 15% N Vell Status Prod Bbl. 0	PACKER SET PACKER SET None JEEZE, ETC. D MATERIAL USED E acid s (Prod. or Shut-in) ucing Gas-Oil Ratio 1320 Gravity - API (Corr.) 45.5		
8-5/8      5-1/2      29.      SIZE      31. Perforation Record (      9723      33.      Date First Production      7-11-68      Flow Tubing Press.      34. Disposition of Gas	24 5 TOP	LINER	A RECORD BOTTOM BOTTOM ber) ty Shot: Method (Fla Pump Choke Size Calculated 2 Howr Rate	SACKS CEMENT SACKS CEMENT sACKS CEMENT s/ft. s/ft. PROD owing, gas lift, pump Prod'n. For Test Period 24- Oil – Bbl. 46	1" 7-7/8" SCREEN 32. A DEPTH II 9723-4: UCTION ing – Size and Oil – Bbl. 46	SIZE 2-7/8 CID, SHOT, F NTERVAL b type pump) Gas - MC 61 CF	450 300 TUBI DEPTH 972 RACTURE, CEN AMOUNT 1250 Gal. CF Water - 110 /ater - Bbl. 110 Test Wi	AND KIN 15% N 15% N Vell Status Prod Bbl. 0 011 tnessed E	PACKER SET PACKER SET None JEEZE, ETC. ID MATERIAL USED E. acid s (Prod. or Shut-in) iucing Gas - Oil Ratio 1320 Gravity - API (Corr.) 45.5		
8-5/8 5-1/2 29. 31. Perforation Record ( 9723 33. Date First Production 7-11-68 Date of Test 7-11-68 Flow Tubing Press. 34. Disposition of Gas Will be sold	24 5 TOP Interval, st -43 v/2 Hours Tea 24 Casing P (Sold, used 48 80	LINER	A RECORD BOTTOM BOTTOM ber) ty Shot: Method (Fla Pump Choke Size Calculated 2 Howr Rate	SACKS CEMENT SACKS CEMENT s/ft. s/ft. PROD owing, gas lift, pump Prod*n. For Test Period	1" 7-7/8" SCREEN 32. A DEPTH II 9723-4: UCTION ing – Size and Oil – Bbl. 46	SIZE 2-7/8 CID, SHOT, F NTERVAL b type pump) Gas - MC 61 CF	450 300 TUBI DEPTH 972 RACTURE, CEN AMOUNT 1250 Gal. CF Water - 110 /ater - Bbl. 110 Test Wi	AENT SOL AND KIN 15% N Vell Status Prod Bbl. 0	PACKER SET PACKER SET None JEEZE, ETC. ID MATERIAL USED E. acid s (Prod. or Shut-in) iucing Gas - Oil Ratio 1320 Gravity - API (Corr.) 45.5		
8-5/8 5-1/2 29. 31. Perforation Record ( 9723 33. Date First Production 7-11-68 Plow Tubing Press. 34. Disposition of Gas Will be sold 35. List of Attachments	TOP TOP (Interval, st -43 w/2 Hours Tea 24 Casing P (Sold, used 48 80	LINER LINER Ze and num Z Densi Production Sted for fuel, ve On as C	Action of the second se	SACKS CEMENT SACKS CEMENT s/ft. s/ft. prod*n. For Test Period 24- Oil - Bbl. 346	1" 7-7/8" SCREEN 32. A DEPTH II 9723-4: UCTION ing – Size and Oil – Bbl. 46 Gas – MC	SIZE 2-7/8 CID, SHOT, F ATERVAL 4 type pump) Gas - MC 61	450 300 TUBI DEPTH 972 RACTURE, CEN AMOUNT 1250 Gal. CF Water - 110 /ater - Bbl. 110 Test Wi	AND KIN 15% N 15% N Vell Status Prod Bbl. 0 011 tnessed E	PACKER SET PACKER SET None JEEZE, ETC. ID MATERIAL USED E. acid s (Prod. or Shut-in) iucing Gas - Oil Ratio 1320 Gravity - API (Corr.) 45.5		
8-5/8 5-1/2 29. 31. Perforation Record ( 9723 33. Date First Production 7-11-68 Flow Tubing Press. 34. Disposition of Gas Will be sold 35. List of Attachments Loge (3). In	24 5      TOP      Interval, st      -43 w/2      Hours Ter      24      Casing P      (Sold, used)      48 80      Clinat	LINER LINER Ze and num Densi Production Sted for fuel, ve On as c	RECORD BOTTOM BOTTOM ber) ty Shot: Method (Fla Pump Choke Size Calculated 2 Hour Rate Inted, etc.) Onnecti Onnecti	SACKS CEMENT SACKS CEMENT SA	1" 7-7/8" SCREEN 32. A DEPTH II 9723-4: UCTION ing – Size and OII – Bbl. 46 Gas – MC -104, C-1	SIZE 2-7/8 CID, SHOT, F ATERVAL 4 type pump) Gas - MC 61 23	450 300 TUBI DEPTH 972 RACTURE, CEN AMOUNT 1250 Gal. W F Water - 110 Test Wi Jo	AND KIN AND KIN 15% N Vell Status Prod Bbl. O Oil tnessed E hn Pul	PACKER SET PACKER SET None JEEZE, ETC. ID MATERIAL USED E acid s (Prod. or Shut-in) ucing Gas-Oil Ratio 1320 Gravity - API (Corr.) 45.5 By Le		
8-5/8 5-1/2 29. 31. Perforation Record ( 9723 33. Date First Production 7-11-68 Plow Tubing Press. 34. Disposition of Gas Will be sold 35. List of Attachments	24 5      TOP      Interval, st      -43 w/2      Hours Ter      24      Casing P      (Sold, used)      48 80      Clinat	LINER LINER Ze and num Densi Production Sted for fuel, ve On as c	RECORD BOTTOM BOTTOM ber) ty Shot: Method (Fla Pump Choke Size Calculated 2 Hour Rate Inted, etc.) Onnecti Onnecti	SACKS CEMENT SACKS CEMENT SA	1" 7-7/8" SCREEN 32. A DEPTH II 9723-4: UCTION ing – Size and OII – Bbl. 46 Gas – MC -104, C-1	SIZE 2-7/8 CID, SHOT, F ATERVAL 4 type pump) Gas - MC 61 23	450 300 TUBI DEPTH 972 RACTURE, CEN AMOUNT 1250 Gal. W F Water - 110 Test Wi Jo	AND KIN AND KIN 15% N Vell Status Prod Bbl. O Oil tnessed E hn Pul	PACKER SET PACKER SET None JEEZE, ETC. ID MATERIAL USED E acid s (Prod. or Shut-in) ucing Gas-Oil Ratio 1320 Gravity - API (Corr.) 45.5 By Le		
8-5/8 5-1/2 29. SIZE 31. Perforation Record ( 9723 33. Date First Production 7-11-68 Date of Test 7-11-68 Flow Tubing Press. 34. Disposition of Gas ( Will be sold 35. List of Attachments Logs (3), Ir 36. I hereby certify that	TOP Therval, st -43 w/2 Hours Ter 24 Casing P (Sold, used as so aclinat the inform	2 Densi Production Sted for fuel, ve 0n as C 10n Rep ation shown	RECORD BOTTOM BOTTOM ber) ty Shots Method (Fla Pump Choke Size Calculated 2 How Rate nted, etc.) onnecti onnecti	SACKS CEMENT SACKS CEMENT SA	1"    7-7/8"    SCREEN    32.    DEPTH II    9723-4:    UCTION    ing - Size and    011 - Bbl.    46    Gas - MO    -104, C-1    te and complete	SIZE 2-7/8 CID, SHOT, F NTERVAL type pump) Gas - MC 61 CF W 61 CF W 61 CF W 61	450 300 TUBI DEPTH 972 RACTURE, CEN AMOUNT 1250 Gal. W F Water - 110 Test Wi Jo	AND KIN AND KIN 15% N Vell Status Prod Bbl. O Oil tnessed E hn Pul	PACKER SET PACKER SET None JEEZE, ETC. ID MATERIAL USED E. acid s (Prod. or Shut-in) iucing Gas Oil Ratio 1320 Gravity API (Corr.) 45.5 By Le		
8-5/8 5-1/2 29. 31. Perforation Record ( 9723 33. Date First Production 7-11-68 Flow Tubing Press. 34. Disposition of Gas Will be sold 35. List of Attachments Loge (3). In	TOP Therval, st -43 w/2 Hours Ter 24 Casing P (Sold, used as so aclinat the inform	2 Densi Production Sted for fuel, ve 0n as C 10n Rep ation shown	RECORD BOTTOM BOTTOM ber) ty Shots Method (Fla Pump Choke Size Calculated 2 How Rate nted, etc.) onnecti onnecti	SACKS CEMENT SACKS CEMENT SA	1" 7-7/8" SCREEN 32. A DEPTH II 9723-4: UCTION ing – Size and OII – Bbl. 46 Gas – MC -104, C-1	SIZE 2-7/8 CID, SHOT, F NTERVAL type pump) Gas - MC 61 CF W 61 CF W 61 CF W 61	450 300 TUBI DEPTH 972 RACTURE, CEN AMOUNT 1250 Gal. W F Water - 110 Test Wi Jo f my knowledge of	AND KIN AND KIN 15% N Vell Status Prod Bbl. O Oil tnessed E hn Pul	PACKER SET PACKER SET None JEEZE, ETC. ID MATERIAL USED E acid s (Prod. or Shut-in) ucing Gas-Oil Ratio 1320 Gravity - API (Corr.) 45.5 By Le		

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### INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

#### Northwestern New Mexico

				1101 unit e Stern	. 140	W MCALCO
Anhy 2170	т.	Canyon	_ T.	Ojo Alamo	т.	Penn. ''B''
Salt	<u> </u>	Strawn	<b>.</b> T.	Kirtland-Fruitland	Т.	Penn. "C"
Salt	<b>. T</b> .	Atoka	- T.	Pictured Cliffs	Т.	Penn. ''D''
Yates <b>2697</b>	- T.	Miss	. T.	Cliff House	Т.	Leadville
7 Rivers	<b>. T</b> ,	Devonian	. Т.	Menefee	Т.	Madison
Queen	. Т.	Silurian	. Т.	Point Lookout	т.	Elbert
Grayburg	. T.	Montoya	- T.	Mancos	T.	McCracken
San Andres	<b>. T</b> .	Simpson	<b>.</b> T.	Gallup	Т.	Ignacio Qtzte
Glorieta <b>5301</b>	т.	McKee	Bas	se Greenhorn	Т.	Granite
Blinebry	. т.	Gr. Wash	. Т.	Morrison	т.	
Tubb 085/	. Т.	Granite	. T.	Todilto	Т.	
Drinkard	. T.	Delaware Sand	. T.	Entrada	Τ.	
Abo	. T.	Bone Springs	- T.	Wingate	Т.	
Wolfcamp	. Т.		. T.	Chinle	Т.	
Penn						
Cisco (Bough C)	. Т.		. T.	Penn. ''A''	Τ.	
	Salt	Salt  T.    Salt  T.    Yates  2697  T.    7 Rivers  T.    7 Rivers  T.    Queen  T.    Queen  T.    Grayburg  T.    San Andres  3943    T.  Glorieta    San Andres  3943    T.  Blinebry    T.  Blinebry    T.  6857    T.  Drinkard    T.  Wolfcamp    T.  Penn.    DESCE  T.	Salt	Salt  T. Strawn  T.    Salt  T. Atoka  T.    Yates  2697  T. Miss  T.    7 Rivers  T. Devonian  T.    Queen  T. Silurian  T.    Grayburg  T. Montoya  T.    San Andres  3943  T. Simpson  T.    Glorieta  5361  T. McKee  Bas    Paddock  T. Ellenburger  T.  Blinebry    T. Ubb  6857  T. Granite  T.    Drinkard  T. Delaware Sand  T.  Abo    7727  T. Bone Springs  T.  T.    Penn.  T.  T.  T.	Anhy  2170  T. Canyon  T. Ojo Alamo    Salt  T. Strawn  T. Kirtland-Fruitland    Salt  T. Atoka  T. Pictured Cliffs    Yates  2697  T. Miss  T. Cliff House    7 Rivers  T. Devonian  T. Menefee    Queen  T. Silurian  T. Montoya  T. Mancos    Grayburg  T. Montoya  T. Gallup  San Andres    Saht  T. Ellenburger  T. Dakota  Sase Greenhorn    Paddock  T. Ellenburger  T. Dakota  Sase    Tubb  6857  T. Granite  T. T. Todilto    Drinkard  T. Delaware Sand  T. Entrada  San Andres    Montory  T. Delaware Sand  T. Entrada  T. T	Salt  T. Strawn  T. Kirtland-Fruitland  T.    Salt  T. Atoka  T. Pictured Cliffs  T.    Yates  2697  T. Miss  T. Cliff House  T.    7 Rivers  T. Devonian  T. Menefee  T.    Queen  T. Silurian  T. Point Lookout  T.    Grayburg  T. Montoya  T. Mancos  T.    San Andres  3943  T. Simpson  T. Gallup  T.    Glorieta  5361  T. McKee  Base Greenhorn  T.    Paddock  T. Ellenburger  T. Dakota  T.  T.    Blinebry  T. Granite  T. T. Todilto  T.  T.    Drinkard  T. Delaware Sand  T. Entrada  T.  T.    Wolfcamp  T.  T.  T. Chinle  T.    Penn.  T.  T.  T.  T.  T.

# FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 1020 2724 3330 4060 8159 8492 8971	1020 2724 3300 4060 8159 8492 8971 9766	1020 1704 576 730 4099 333 479 795	Redbed Redbed & Salt Salt & Anhy Anhy Lime Shale Lime & Shale Lime				
					•		