

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
OG-4755	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Kaiser-Francis Oil Company		Murphy State ^{1-2'}
3. Address of Operator		9. Well No.
P.O. Box 21468 Tulsa, OK. 74121-1468		2
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>I</u> <u>510</u> FEET FROM THE <u>East</u> LINE AND <u>1980</u> FEET FROM		Inbe Permo Penn
THE <u>South</u> LINE, SECTION <u>21</u> TOWNSHIP <u>10S</u> RANGE <u>33E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4197 GR		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

P&A Operations Begin 5-13-88.

1. Set CiBP @ 8610' w/35' cmt on top.
 2. Shot 5½" csg @5500', 4015', & 3663'. Could not pull.
 3. Pumped 150 sxs cmt @ approx. 3663' - 3515' & circulated outside csg.
 4. Perf'd 5½" & 8 5/8" csg @ 380'. Pumped 250 sxs cmt & circulated through both annulus.
 5. Cut off 5½" & 8 5/8" csg. welded on cap. Installed marker.
- Well P&A'd 5-18-88

Note: 3-8-88 set CiBP @9500' w/35' cmt on top.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>C. Jan Jallenberg</u>	TITLE <u>Production Administrator</u>	DATE <u>6-3-88</u>
APPROVED BY <u>Jack Griffin</u>	TITLE <u>OIL & GAS INSPECTOR</u>	DATE <u>JAN 24 1989</u>
CONDITIONS OF APPROVAL, IF ANY:		

