STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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BANTA PE	\mathbb{L}	
FILE		
U.S.O.S.		
LAND OFFICE		
OPERATOR		

INDITIONS OF APPROVAL, IF ANYI

OIL CONSERVATION DIVISION

Form C-103

BANTA PE					NEVICO 07504	•		Revised 10-1-
FILE			MNIA FE,	NEW	MEXICO 87501	r-	a ladra m	
U.S.O.S.						3	a. Indicate Type	
LAND OFFICE						ļ.,	State X	Fee
OPERATOR						1	, State Oil & Go	
							-50	-4755
3EU TON 00}	SUNDR	Y NOTICES A	ND REPORT	SON	WELLS ACK TO A DIFFERENT RESERVOIR. PROPOSALS.I			
WELL X	SAB	OTHER-					N/A	A
Name of Operator						8	. Farm or Leas	-
Kaiser-F	rancis Oil	Company						State '猛!'
Address of Operate P.O. Box	or : 21468,Tuls	a.OK. 741	21-1468			١٩	. Well No.	
Location of Well						 ,	0. Field and Po	ol. or Wildcat
-	-	T 1 0			1000	1	Inbe Per	
UNIT LETTER	,,	510 FEET	FROM THEEAS	st	LINE AND PE	ET FROM	mmm	mmm
THE Sout	h LINE, SECTIO	n <u>21</u>	TOWNSHIP	10s	MANGE 33E	_ #₩₽₩.		
mmm	mmm	15. E.	levation (Show wi	hether l	DF, RT, GR, etc.)	1	2. County	XIIIIX
		111117	4197 G.R.				Lea	
,	Check	Innegniare F			ature of Notice, Report	or Other	r Data	
	NOTICE OF IN	• • •		1	•		REPORT OF:	
	1101102 07 111		•	1	, 5555			
RFORM REMEDIAL W	(OR K		PLUG AND ABANDON		REMEDIAL WORK	\neg	ALTER	ING CASING
MPORARILY ASANDO	75				COMMENCE DRILLING DPNS.	=		AND ABANDONMENT
LL OR ALTER CASIN	} (·	CHANGE PLANS		CABING TEST AND CEMENT JOB	_		
LL OR ALIEN CADIN	• 6				OTHER			٢
ATUP A				\Box		· · · · · · · · · · · · · · · · · · ·		
V 1 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2								
		erations (Clearly	state all pertine	nt deta	ils, and give pertinent dates, in	cluding es	timated date of	starting any propos
work) SEE RULE	. 1103.							
	owing is the in the Perm		procedure	for	perforating and tes	sting a	dditional	
1.	Perforate '8756 - 61'							
2.					vely acidize 8836' to 8894'.			
3.	Move pkr & test the o				ize and O'.to 8761'.			
4.	If commerc	ial, insta	11 pumping	equi	ipment.			
5.	If non-com abandomnen dated 1-11	t as propo						
I baselin agailin si	Date operat	ions to be	oin 4-10-8	NA Dust of	my knowledge and belief.			
I nereby centry th	int the information			J-31 V	,			
40 <u>C. S</u> O	in Pal	Kenbe	TITLE	Pr	oduction Administra	tor	DATE3-1	7-88
Cha	rlotte Van V	/alkenburg						
ORIG	INAL SIGNED B	Y JERRY SEXT	ON				MAR	2.2.1988

Mark College C

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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FILE		
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LAND OFFICE		
OPERATOR	T	

CONDITIONS OF APPROVAL, IF ANY:

JIL CONSERVATION DIVISION

SANTA PE	7	P. O. BO	•		m C-103 ised 19-1-78
FILE	SANIAF	E, NEW	MEXICO 87501		
U.S.G.S.]			5a. Indicate Type of Lea	
LAND OFFICE	4			State X 5, State Oil & Gas Leas	Fee
	J			OG-4755	e No.
SLINDE	RY NOTICES AND REPO	DTS ON	WELLS	minimi	mm,
(DO MOT USE THIS FORM FOR PR	OPOSALS TO DRILL ON TO DECPE TION FOR PERMIT -" (FORM C-)	H OR PLUG B. O1) FOR SUC	TILLS ACK TO A DIFFERENT RESERVOIR. H PROPOSALS.)		
1				7. Unit Agreement Name	<i></i>
MELL WELL SAN	DTHER-			N/A	
2, Name of Operator				8. Farm or Lease Name	
Kaiser-Francis Oil Cor	npany	·		Murphy State	: " <u>#</u>
3, Address of Operator				9. Well No.	
P. O. Box 21468, Tulsa	a, OK 74121-1468			2	
	E10	-		10. Field and Pool, or W	
UNIT LETTER	DIU PEET FROM THE	Last	LINE AND PEET FRE	Inbe Permo	Penn
South	21	100	225		
THELINE, SECTI	OHTOWNSHIP	105	RANGE 33E NMP	~ <i>(</i> (((((((((((((((((((((((((((((((((((
	15. Elevation (She	ow whether	DF. RT. GR. etc.)	12, County	HHH)
	4197 G.			Lea	
16. Chack			anna af Nasia - Danas - O		7777777
	Appropriate Box 10 in	igicate N	ature of Notice, Report or O		
701192011	TON TO.		SUBSEQUE	NT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABA	ANDON X	REMEDIAL WORK	ALYERING CAS	
TEMPORARILY ABANDON			COMMENCE DRILLING OPHS.	PLUG AND ABAI	
PULL OR ALTER CABING	CHANGE PLAN	. 🗆	CABING TEST AND CEMENT JOS		
			OTHER		
OTHER		D	•		
17, Describe Proposed or Completed O	perations (Clearly state all pe	rtinent deta	ils, and give pertinent dates, includi-	a actimated data of continu	
WORK) SEE NULE 1103.				ig carrimoted date of starting	uny proposed
The following is the	proposed procedure	e for pl	lugging the above well:		
			9500-9300 above Bough C		<i></i>
hole w/mud.	p=ug =1. 3 1/2 C5g	, LLOIN.	2000-3300 above bough C	peris @ 9542-48'	; fill
	csq & pull (calc.	TOC 650	00'). Pump 50 sx cmt plu	ia a top of mit-o	ff aar
J. Pump 65 SX CITE	prug e base of 8-5)/8" csc	x 0 3668' from 3850'⊸360	ገ ሰ !	
4. Cut off 8-5/8"	csg & pull (calc.	TOC @ 2	2270') 100' Druc -	5/10/5/50	K .
2. Fumb 100 EX CIM	prind @ pase of su	urtace d	csa @ 377' from 430—330.	1	
6. Set 20 sx cmt s	surface plug, cut o	off csg	& weld on cap.		
		•			
	1				
Date plugging operati	ons to begin 2/20/	'88 ₋			
18. I hereby certify that the information			f my knowledge and halief		
	A	505, 6	,		
(1. 1/2 dr. 0	La dens	Pro	duction Administrator	1 /11 /00	3
DIENED TT T		1466	accept resignification	BAYE 1/11/88	
Charlotte Van Valker	_				200
ORIGINAL SIGNED BY J				.JAN 1 5 19	988

J.M. T. Company



STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

December 15, 1987

POST OFFICE OX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-5161

Kaiser Francis Oil Company P.O. Box 21468 Tulsa, OK 74121-1468

Attn: Supervisor, New Mexico Production

Re: Murphy "A" State #2-I

Section 21, T10S, R33E

Gentlemen:

The above-referenced well has not produced since 1983 and has collapsed casing. We feel any further delay in plugging the well will result in the increased possibility that the well cannot be adequately plugged.

You are hereby requested to submit your intention to plug and abandon the well to this office within 30 days along with a date that you anticipate the plugging operation to begin.

Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton Supervisor, District I

JS/ED/ed

cc: Carl Lane

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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mr - 01 E 001E2 SCCC14E8		
DISTRIBUTION		
SANTA FE		
fict		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

UIL CONSERVATION DIVISION P. O. BOX 2088

Form C-103 .

SANTA FE SANT	A FE, NEW MEXICO 87501	Revised 10-1-78
V.3.0.6.		\$a. Insteate Type of Lease
LAND OFFICE		State X Fee
OPERATOR		5. State Oil & Gas Lease No.
		OG-4755
SUNDRY NOTICES AND RESERVED THIS FORM FOR PROPOSALS TO DRILL OR TO DESCRIPTION FOR PERMIT -" (FORM	EPORTS ON WELLS TEPEN OF PLUG BACK TO A DIFFERENT RESERVOIR. C-101) FOR SUCH PROPOSALS.)	
OTHER-		7. Unit Agreement Name N/A
2, Non * of Operator		8. Form or Lease Name
Kalser-Francis Oil Company		MURPHY STATE "*"
P. O. Box 21468, Tulsa, OK 7412	1-1468	9. Well No. 2
4. Loca ion of Well		10. Field and Pool, or Wildcat
UNIT LETTER I 510 FEET FROM TH	E East LINE AND 1980 PEET PRO	Inbe Permo Penn
THE South LINE, SECTION 21 TOWN	SHIP 10S MANCE 33E NAP.	
mmmmmmmmm -		
15. Elevation 4197	(Show whether DF, RT, GR, etc.) GR.	12. County Lea
Check Appropriate Box To	Indicate Nature of Notice, Report or O	ther Data
		
PERFORM REMEDIAL WORK PLUG AND TEMPORARILY ABANDON	D ABANDON REMEDIAL WORK COMMENCE DRILLING OPHS.	ALTERING CASING
PULL OR ALTER CADING CHANGE		PLUG AND ABANDONMENT
	ОТИЕЯ	
01HEA		
The well is currently S.I. due We have submitted an AFE to the abandon the well.	to a hole in the tubing and	casing collapse.
	•	
	•	
•		
	• *	
18.1 hereby certify that the information above is true and comple	ete to the best of my knowledge and belief.	
mare in an allowance.	Time Production Administra	tor page 2/21/86
Charlotte Van Valkenburg		
Eddie W. Seay		FEB 2 5 1986
CONDITIONS OF APPROVAL OF INSPECTOR	TITLE	DATE FEBRU 1300
CONDITIONS OF APPROVAL TEXAVI		

TA experie 2/25/87

STATE OF NEW MEXICO			
TO MANAGER OF THE			•
me or terity heedists		ATION DIVISION	Fort (-103
DISTRIBUTION		OX 2068	Pevisod 10-1-7
PANTACE	SANTA FE, NE	W MEXICO 87501	In Patrone Type of Leave
V.\$ 0.4.			State [X] For []
LAND OFFICE			5. Strie Cli 6 Gas Leure to.
CETRATON			0G 4755
			AMMINITHING TO SERVICE STATES
SUNDRY N	OTICES AND REPORTS O	N WELLS	
TOO NOT USE THIS FORD THE PROPERTY OF P	CH FERMIN THEORE C-1011 FOR S	UCH PADPCSALS.	7, Unit Agreement Some
ALL EVEN CAS (TT)			
WILL I'm	CTHEM-		F. Farm or Lease Lame (1-1-
KAISER-FRANCIS OIL COMPA	NY		Murphy State A Mark
Idress of Cherator	W.		9, Well No.
P.O. Box 35528, Tulsa, (OK 74135		<u> </u>
ecation of fall			10. Field and Fool, o that n
S10)East	LINE AND 1.980 FEET FRE	INBE PEMO PENN
UNIT LETTIR			
South	21 TOWNSHIP 105	S KANGE 33E NMP	
THE SOUTH LINE, SECTION			
W. W	15. Elevation (Show whell	her DF, RT, GR, etc.)	12. County
	r,196' G		Lea
Check Apr	propriate Box To Indicate	Nature of Notice, Report of C	Other Data
NOTICE OF INTE	ENTION TO:	* SUBSEQUE	NT REPORT OF:
110 110 =====	_		ALTERING CASING
FORM PEMECIAL WORK	PLUS AND ABANDON	1 1	PLUG AND ABANCONICKT
APORARILY ABANDON	-	COMMERCE DESILLING OPHS.	Prod And Read C.
L OR ALTER CASING	CHARGE PLANS	CASING TEST AND CEMENT JOB	
	Г	OTHER	
DTHEN			
The for Completed Coerc	tions (Clearly state all pertinent	details, and give perturent dates, includ	ing estimated date of starting any proposi
mork) SEE RULE 1103.			
Our plan for this well	73	ua due to a production ra	O Lb3a/day
After a study of the ar	ea we decided to tes	ths we turned the well l	back on to clean
After a study of the ar after being shut-in for	ea we decided to tes approximately 6 mon flowing 7-10 bbls of	ths, we turned the well life oil per day and has con-	back on to clean
After a study of the ar after being shut-in for	ea we decided to tes approximately 6 mon flowing 7-10 bbls of	T CANNO OF THE HUBEL ZUBC.	back on to clean
After a study of the ar after being shut-in for	ea we decided to tes approximately 6 mon flowing 7-10 bbls of	ths, we turned the well life oil per day and has con-	back on to clean
After a study of the ar after being shut-in for	ea we decided to tes approximately 6 mon flowing 7-10 bbls of	t some of the upper zone. this, we turned the well life oil per day and has constent to plug request.	back on to clean tinued at this
After a study of the ar after being shut-in for	ea we decided to tes approximately 6 mon flowing 7-10 bbls of	ths, we turned the well life oil per day and has con-	back on to clean tinued at this
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Mike Wilson Orig Signed Harry Sexton Dist 1, Super

Engineering Tech. 10-18-79

.... UCT 25 194