

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OF CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
OG-4755

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator KAISER-FRANCIS OIL COMPANY	8. Farm or Lease Name Murphy, State
3. Address of Operator P.O. Box 35528, Tulsa, OK 74135	9. Well No. #2
4. Location of Well UNIT LETTER <u>Q</u> 510 FEET FROM THE East LINE AND 1,980 FEET FROM THE South LINE, SECTION 21 TOWNSHIP 10S RANGE 33E NMPH.	10. Field and Pool, or Wildcat Middle Lane
11. Elevation (Show whether DF, RT, GR, etc.) 4,196' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☒	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well declined to a non-commercial status of 2 BOPD in the Bough "C" zones & was SD for review. We now recommend the well be P&A in the Bough "C" zones, pull csg. & attempt completion in the San Andres between 3,565'-3,675'.

1. Set plug above existing Bough "C" perfs (9,542-48') & plug back according to state requirements.
2. Cut off 5½" csg. @ TOC (est @ 6,500'), pull 5½" csg & salvage. Plug back according to state requirements, w/final cmt plug @ 3,690'. (Base of 8-5/8" csg @ 3,668'.)
3. Run GR/N log from 3,700' up to 2,700'.
4. Based on GR/N, Ø, perforate & test intervals from 3,565-75', 3,645-50', 3,655-60' & 3,670-75'.
5. If non-commercial, cut off 8-5/8" csg @ 2,200' & finish plugging well according to state requirements.

plugs from casing cut point to be determined when casing is cut

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Mate Wilson TITLE Eng. Treas. DATE 2-23-78

APPROVED BY Jerry Sexton TITLE Eng. Treas. DATE 2-23-78

CONDITIONS OF APPROVAL, IF ANY: