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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PROBATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65
C. C.

35 APR 28 AM '68

Operator Gayman Corporation	
Address P. O. Box 2299, Palos Verdes Peninsula, California 90274	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

III. DESCRIPTION OF WELL AND LEASE

UNDESIGNATED

Lease Name Murphy State "A"	Well No. 2	Pool Name, Including Formation Inne Permo-Pennsylvanian	Kind of Lease State, Federal or Fee State	Lease No. OG-4755
Location R-3505				
Unit Letter I	510	Feet From The East	Line and 1980	Feet From The South
Line of Section 21	Township 10 South	Range 33 East	, NMPM, Lea County	

IV. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Pan American Petr. Corp-Trucks	P. C. Box 1725 Midland, Texas					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Warren Petroleum Corporation	P. C. Box 1589 Tulsa, Oklahoma					
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 21	Twp. 10-S	Rge. 33E	Is gas actually connected? No	When 30 days

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'v. ☐	Diff. Res'v. ☐
Date Spudded 5-1-68	Date Compl. Ready to Prod. 6-7-68		Total Depth 9669'		P.B.T.D. 9612'			
Elevations (D.F., R.K.B., RT, GR, etc.) 4196.9' GR	Name of Producing Formation Pennsylvania		Top Oil/Gas Pay 9532'		Tubing Depth 9511'			
Perforations 9542-48 Feet 12-1/2 Inch jet holes					Depth Casing Shoe 9660			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/4	12 3/8		377		400			
21	8 5/8		3668		350			
27 1/2	5 1/2		9661		535			
	2 3/8		9511					

VI. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 6-11-68	Date of Test 6-21-68	Producing Method (Flow, pump, gas lift, etc.) pump	
Length of Test 24 hours	Tubing Pressure ---	Casing Pressure packer	Choke Size ---
Actual Prod. During Test 421	Oil-Bbls. 121	Water-Bbls. 300	Gas-MCF 87

Water Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Flowing Method (pump, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VII. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

K. E. Johnson
President
June 27, 1968

OIL CONSERVATION COMMISSION	
APPROVED	19
BY	
TITLE	SUPERVISOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

CAYMAN CORPORATION
P.O. BOX 2099
PALOS VERDES PENINSULA, CALIFORNIA

RECORDED
JUL 11 39 AM '68

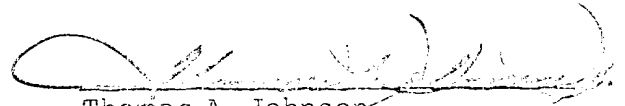
June 27, 1968

The following deviation tests were run by Sharp Drilling Co., Midland, Texas, at the depths indicated during the drilling of the Cayman Corporation No. 2A Murphy State, 510' FEL, 1980' FSL, Section 21, T-10-S, R-33-E, NMPM, Lea County, New Mexico.

160'	1/2
377'	3/4
759'	3/4
1263'	3/4
1760'	3/4
2244'	1/2
2950'	3/4
3388'	1
3811'	1-1/4
4440'	1/2
4935'	1/2
5057'	1
5567'	1
6110'	1-1/2
6524'	1-1/2
6828'	1-3/4
7202'	1-3/4
7451'	1-3/4
7626'	1-3/4
7902'	1-3/4
8037'	1-3/4
8257'	2
8435'	1
8574'	2
8657'	2
8766'	2
8850'	2
9418'	1
9517'	1
9660'	2

I attest that the information given herewith is complete and correct insofar as can be determined from the mechanical devices used in taking the described survey.

Date: June 27, 1968


Thomas A. Johnson
Cayman Corporation

Sworn to before me this 5th day of July, 1968

My commission expires:

RENE L. WISSE
My Commission Expires Nov. 9, 1969


Notary Public in and for the State of
California