	$= \sigma _{U_{\mathcal{F}}\mathcal{F}^{2}U\mathcal{F}(n)}$
NO. OF COPIES RECEIVED DISTRIBUTION HOERS OF THE	Form C-103 Supersedes Old Color and Color
SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION	C. C. Effective 1-1-65
Jm 0	
U.S.G.S.	Indicate Type of Lease State X Fee
OPERATOR	5. State Oil & Gas Lease No.
	OG 4755
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	7, Unit Agreement Name
OIL GAS OTHER-	
2. Name of Operator Cayman Corporation	Murphy Sharp MAN
3. Address of Operator P.O. Box 2099, Palos Verdes Peninusla, California 90274	9. Well No.
4. Location of Well UNIT LETTER I , 1980 FEET FROM THE South LINE AND 510 FEET FROM	10. Field and Pool, or Wildcat
THE East LINE, SECTION 21 TOWNSHIP 10-S RANGE 33-E NMPM	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County LGE
Check Appropriate Box To Indicate Nature of Notice, Report or Ot	
NOTICE OF INTENTION TO: SUBSEQUEN	T REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JQB	
OTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed
6-2-69 TD 9669 Ran 286 joints 52 , 17# casing as foll.	
	₩ 3 €
Top 870.82 J-55 Butt. 1522.75 J-55 LT&C 4777.11 J-55 ST&C 2487.42 N-80 LT&C	
Cemented with 535 sx Incor-Pox with 2% gel and 3/4# CFR-2/sx and 8# salt/sx. Plug down 8 PM	
6-5-68 TD 9669 WOC 64 hrs. Tested casing with 3000#:	for 30 min.
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNED HECOTORDICA TITLE Conquired.	DATE 7.5-68
	# 2
CONDITIONS OF APPROVAL, IF ANY:	DATE
CONDITIONS OF APPROVAC, IF ANT.	
\checkmark	