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	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Stoltz & Company, Inc.	
Address Box 1714, Midland, Texas	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input checked="" type="checkbox"/>
Change in Ownership <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/>
	Dry Gas <input type="checkbox"/>
	Condensate <input type="checkbox"/>
Other (Please explain) Also to designate transporter of casinghead gas.	
If change of ownership give name and address of previous owner Stoltz & Company-Clark	

Lease Name Leigh Com.		Well No. 1	Pool Name, Including Formation Bagley Lower Penn North	Kind of Lease State, Federal or Fee Fee	Lease No.
Location					
Unit Letter N ; 660 Feet From The South Line and 1980 Feet From The West					
Line of Section 20 Township 11-S Range 33-E , NMPM, Lea County					

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Service Pipe Line Company		Address (Give address to which approved copy of this form is to be sent) 3411 Knoxville Avenue, Lubbock, Texas			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Corporation		Address (Give address to which approved copy of this form is to be sent) Box 1589, Tulsa, Oklahoma			
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 20	Twp. 11S	Rge. 33E	Is gas actually connected? Yes
					When 7/1/68

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded		Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)		Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations					Depth Casing Shoe				
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

Date First New Oil Run To Tanks		Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test		Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test		Oil - Bbls.	Water - Bbls.	Gas - MCF

Actual Prod. Test-MCF/D		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)		Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. Busby
(Signature)
Agent
(Title)
October 3, 1968
(Date)

OIL CONSERVATION COMMISSION
OCT 7 1968
APPROVED _____, 19____
BY **John W. Rungman**
TITLE **Geologist**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.