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HOBBS OFFICE O. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name																									
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name																									
2. Name of Operator				9. Well No.																									
Stoltz & Company, Inc.-Clark				1																									
3. Address of Operator				10. Field and Pool, or Wildcat																									
c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico				N. Bagley Lower Penn																									
4. Location of Well				12. County																									
UNIT LETTER <u>N</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM				12. County																									
THE <u>West</u> LINE OF SEC. <u>20</u> TWP. <u>11S</u> RGE. <u>33E</u> NMPM				12. County																									
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)																									
5/1/68		5/26/68		6/1/68																									
20. Total Depth		21. Plug Back T.D.		18. Elevations (DF, RKB, RT, GR, etc.)																									
10,300		10,230		4314 KB																									
22. If Multiple Compl., How Many		23. Intervals Drilled By		24. Producing Interval(s), of this completion - Top, Bottom, Name																									
		Rotary Tools C - TD		9846-10,188 Lower Penn.																									
25. Was Directional Survey Made				26. Type Electric and Other Logs Run																									
Yes				Acoustic-Velocity, Porozo, Guard																									
27. Was Well Cored				28. CASING RECORD (Report all strings set in well)																									
No				<table border="1"> <thead> <tr> <th>CASING SIZE</th> <th>WEIGHT LB./FT.</th> <th>DEPTH SET</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> </thead> <tbody> <tr> <td>13 3/8</td> <td></td> <td>353</td> <td>17</td> <td>400</td> <td>none</td> </tr> <tr> <td>8 5/8</td> <td></td> <td>3735</td> <td>11</td> <td>200</td> <td>none</td> </tr> <tr> <td>4 1/2</td> <td></td> <td>10300</td> <td>7 7/8</td> <td>500</td> <td>none</td> </tr> </tbody> </table>		CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	13 3/8		353	17	400	none	8 5/8		3735	11	200	none	4 1/2		10300	7 7/8	500	none
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29. LINER RECORD				30. TUBING RECORD																									
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31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																									
9846-48, 9952-53, 10,007-09, 10,040-42, 10,069-70, 10,127-28, 10,186-88 2 shots/ft				<table border="1"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>9846-10,188</td> <td>8,000 gal 15% acid</td> </tr> </tbody> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9846-10,188	8,000 gal 15% acid																				
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33. PRODUCTION																													
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)																								
6/1/68		Flow			Producing																								
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF																								
6/2-3/68	24	38/64		361	419																								
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.																								
300#	Plkr		361	419	400																								
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By																								
To be sold					Cuin Norvell																								
35. List of Attachments																													
1 copy electric logs																													
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																													
SIGNED		TITLE		DATE																									
A. L. Smith		Agent		6/19/68																									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1663	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1722	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2436	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3718	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 5113	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 6496	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 7268	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 8553	T.	T. Chinle	T.
T. Penn. 9082	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	330	330	Surface Sand				
330	1660	1330	Red Bed				
1660	2435	775	Anhydrite, Salt & Shale				
2435	2560	125	Lime & Sand				
2560	3720	1160	Lime & Anhydrite				
3720	5115	1395	Lime & Dolomite				
5115	6495	1380	Dolomite & Sand				
6495	6640	145	Dolomite, Shale & Sand				
6640	7790	1150	Lime & Shale				
7790	8360	570	Lime & Dolomite				
8360	10300	1940	Lime & Shale				