NO. OF COPIES RECI	EIVED	i	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OFFICE		i	Ì

u.

DISTRIBUTION		ONSERVATION COMMISSION	Form C-104	
SANTA FE	REQUEST I	OR) AB 50 MABLE O. C. C. Supersedes Old C-104 and C Effective 1-1-65		
FILE	_	AND		
u.s.g.s.	AUTHORIZATION TO TRA	ngport oiz and mathbal	GAS	
LAND OFFICE	-	. 5 33 1 H 00		
TRANSPORTER GAS				
OPERATOR				
PRORATION OFFICE				
perator	P1 auti			
Stolts & Company-	6148 K			
	nd Gas Services, Box 763,	Hobbs, New Mexico		
Reason(s) for filing (Check proper box		Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	Oil Dry Gas	s [
Change in Ownership	Casinghead Gas Conden	sate		
change of ownership give name				
nd address of previous owner				
AND AND	LEASE North Bugley - Lo	Wer Pennsyldenian		
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including Fo		ase Lease No.	
Leich Com	1 Under N. Begley		eral or Fee	
Location				
Unit Letter ' N ; 6	60 Feet From The South Lin	e and 1980 Feet Fro	m The West	
<u></u>				
Line of Section 20 To	wnship 118 Range	33E , NMPM,	County	
			•	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which app	proved copy of this form is to be sent)	
Name of Authorized Transporter of Oi	or Condensate			
Name of Authorized Transporter of Co	singhead Gas or Dry Gas	Address (Give address to which app	proved copy of this form is to be sent)	
Name of Authorized Transporter of Co	asing issue due or sty out			
yone	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
If well produces oil or liquids, give location of tanks.	- 100	No		
·	<u> </u>			
	ith that from any other lease or pool,	give comminging order number.		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v	
Designate Type of Completi		X		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
5/1/68	6/1/68	10,300	10,230	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	9815	
4302 GL	Lower Penn	9846	Depth Casing Shoe	
Perforations		70 10 107 90 10 104-4		
844-48, 9952-53, 10,6	97-09, 10,040-42, 10,069-	CEMENTING RECORD		
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
HOLE SIZE		353	400	
17	13 3/8	3735	200	
	8-3/8	10300	500	
7.7/8	4 1/3			
ST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	ifter recovery of total volume of load	oil and must be equal to or exceed top allow	
L WELL	able for this de	epth or be for full 24 hours)		
te First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s tijt, etc./	
6/1/68	6/2-3/68	Plane	Choke Size	
ngth of Test	Tubing Fressure	Casing Pressure	38/64"	
24 hrs	3006	Water - Bbls.	Gas - MCF	
ual Prod. During Test	Oil-Bbls.		419	
761	361	400	707	
WELL agl Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
adi Liodi i gat- Moti / E.	-			
ting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
rend memory (breeze, ander breeze				
TIFICATE OF COMPLIA	NCE	OIL CONSER	VATION COMMISSION	
IIFICATE OF COMPLIA	102			
the contifue that the males are	d regulations of the Oil Conservation	APPROVED	, 19	
tara baaa aamaliad	with and that the information given		Anel	
is true and complete to t	he best of my knowledge and belief.	BY		
		T17/E		
	0	11 //		

A. L. Smith	
(Signature)	
Acque (Title)	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.