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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Union Oil Company of California	8. Farm or Lease Name State "13"
3. Address of Operator P. O. Box 671 - Midland, Texas 79702	9. Well No. 2
4. Location of Well UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>13</u> TOWNSHIP <u>10 South</u> RANGE <u>33 East</u> N.M.P.M.	10. Field and Pool, or Wildcat Inbe Permo Penn.
11. Elevation (Show whether DF, RT, GR, etc.) 4201' GR.	12. County Lea

10. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4-30-80 - Rigged up pulling unit. Pulled rods, pump, and tubing.
- 5- 3-80 - Set C.I. Bridge Plug in 5-1/2" OD Casing at 9,640'. Dumped 5 sx cement on top of B.P., Plug No. 1, from 9,605' to 9,640'.
- 5- 6-80 - Shot 5-1/2" OD Casing at 5,012', pulled and layed down 154 jts. (5,052') of 5-1/2" OD 15.5# and 17# casing.
- 5- 9-80 - Ran 2-3/8" OD Tubing, spotted Plug No. 2 in 5-1/2" OD Casing and 7-7/8" open hole from 5,062' to 4,942' with 25 sx cement. Tagged plug at 4,942'.
- 5-10-80 - Spotted Plug No. 3 in 7-7/8" open hole and bottom of 8-5/8" OD Casing from 4,015' to 3,908' with 35 sx cement. Tagged plug at 3,908'.
- 5-13-80 - Shot 8-5/8" OD Casing at 1,081', could not pull. Shot 8-5/8" OD Casing at 914'. Pulled and layed down 30 jts. (930') of 8-5/8" OD 24# and 32# casing.
- 5-14-80 - Ran 2-3/8" OD Tubing, spotted Plug No. 4 in 8-5/8" OD Casing and 11" open hole from 1,131' to 860' with 80 sx cement. Tagged plug at 860'.  
Spotted Plug No. 5 in 11" open hole and bottom of 11-3/4" OD Casing from 450' to 350' with 65 sx cement.
- 5-15-80 - Spotted Plug No. 6 in top of 11-3/4" OD Casing from 30' to surface with 10 sx cmt. Pumped 9.5# mud between cement plugs. Welded 1/2" steel plate on surface casing. Installed 4" x 4' pipe dry hole marker as per N.M.O.C.D. rules and regulations.  
WELL PLUGGED AND ABANDONED MAY 15, 1980.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J.R. Hughes TITLE District Drilling Supt. DATE June 9, 1980

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: