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SANTA FE			
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U.S.G.S.			
LAND OFFICE			
FRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OF	FICE		
Cherator			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104 Supersedes Old C-104 and C-110

FILE	KE GHBB B	S AND CE C. C. C.	Effective 1-1-65
U.S.G.S.			GAS
LAND OFFICE	TO THORIZATION UNITY	NSPORT OIL AND NATURAL (- -
RANSPORTER OIL		AIT 08	
GAS	,		
OPERATOR	-		
PRORATION OFFICE Cperator	<u> </u>		
•	pany of California		
Address			
P. 0. Box 671	, Midland, Texas 79701		
Reason(s) for filing (Check proper box)	,	Other (Please explain)	
New Well	Change in Transporter of:	_	
Recompletion	Oil Dry Ga	F5 !	
Change in Connership	Casinghead Gas Conder	is ite	
If change of ownership give rame			
and address of previous owner			
DECORPORATE OF BUENT AND	T DACD		
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including F	ormation Kind of Leas	i
State #13#	2 Underignate	State, Feder	ci or Fee State R 4335
Location			
Unit Letter C : 60	50 Feet From The North Lin	ne and 1980 Feet From	The West
			•
Line of Section 13 Tox	wnship 10-5 Range	33-F , NMPM,	Les Count
		_	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which appr	eved copy of this form is to be sent)
Name of Authorized Transporter of Oil	ar Condensate	i	_
Service Pipe Line Com	singhead Gas or Dry Gas	3411 Knorville Ave.,	oved copy of this form is to be sent)
Name of Authorized Transporter of Ca	singheda Gds		
	Unit Sec. Twp. Age.	Is gas actually connected? W	hen
If well produces oil or liquids,			
give location of tanks.			CTB 184
	th that from any other lease or pool,	give commingling order number:	CID WE
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Res
Designate Type of Completi	-	X	
Date Spudged	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
4-28-68	5-27-68	9,8221	9,7841
Elevations (DF, RKB, RT, GR etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth 9,642
4,201 GR	Permo Penn	3,760'	Depth Casing Shoe
Perforations			9,8221
9,761' - 9,766'		D CENTURE DECORD	7,022.
	· · · · · · · · · · · · · · · · · · ·	D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	LO3'	275
15*	11-3/4"	3,9641	1,66
11"	8-5/8× 5-1/2*	9,8221	300
7-7/8*	5=1/2"	7,000	
	FOR ALLOWABLE (Test must be	after recovery of total volume of load o	il and must be equal to or exceed top a
. TEST DATA AND REQUEST F OIL WELL	OR ALLOWABLE (lest must be able for this of	tepth or be jor just 24 hours,	
Date First New Off Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
5-27-68	5-30-68	Flowing	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 Hours	350 pei	Packer	20/64"
Actual Prod. During Test	Cil-Bbis.	Water - Bbls.	Gas - MCF
657 bbls.	467	190	575
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	DDIA. Condensate/MMCf	G. L
	The second secon	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Control Cionage (pride-111)	0
			VATION COMMISSION
I. CERTIFICATE OF COMPLIA!	NCE	OIL CONSER	VATION COMMISSION
		APPROVED	, 19
I hereby certify that the rules and	i regulations of the Oil Conservation with and that the information gives		1/2:1
Commission have been complied above is true and complete to the	he best of my knowledge and belief	BY	ETTY
		TITLE	
		. TITUE	

John Tyler (Signature)

District Production Supt.

May 31, 1968

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.