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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

HOBBS OFFICE O. C. C.
JUL 1 8 35 AM '68

I. OPERATOR
Operator Cayman Corporation
Address P. O. Box 2009, Palos Verdes Peninsula, California 90274
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐ Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐
Other (Please explain) _____
If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE
Lease Name Murphy State "A"; 1st Well No. 3 Pool Name, including Formation Inbe-Permo Penn Kind of Lease State Lease No. CG-4755
Location L 1960 Feet From The South Line and 660 Feet From The West
Section 24 Township 10 South Range 33 East, NMPM, Lea County
**Cayman CORP.

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil Pen American Petr. Corp-Trucks Address (Give address to which approved copy of this form is to be sent) P. O. Box 1725, Midland, Texas
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Warren Petroleum Corporation Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589, Tulsa, Oklahoma
If well produces oil or liquids, give location of tanks. L 24 10S 33E Is gas actually connected? No When 30 days

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐
Date Spudded 5-14-68 Date Compl. Ready to Prod. 6-15-68 Total Depth 9945' P.B.T.D. 9903'
Elevation (DF, R&B, RT, GR, etc.) 1207.1 GR Name of Producing Formation Pennsylvanian Top Oil/Gas Pay 9833' Tubing Depth 9873'
Perforations 9833' - 9840. 9843 - 9848 Depth Casing Shoe 9942'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
17 1/2" 13 3/8" 338 400
11" 8 5/8" 4000 350
8 1/2" 5 1/2" 9942 535
8 3/8" 9873

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 6-15-68 Date of Test 6-23-68 Producing Method (Flow pump, gas lift, etc.) Flowing
Length of Test 24 hours Tubing Pressure 225 Casing Pressure Packer Choke Size 1/2
Actual Prod. During Test 456 Oil - Bbls. 365 Water - Bbls. 91 Gas - MCF 280

GRAVITY
Actual Prod. Test - MCF/D Length of Test Seals, Condensate/MMCF Gravity of Condensate
Testing Method (Flow, pack, etc.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Thomas J. Johnson
Vice President
June 27, 1968
OIL CONSERVATION COMMISSION
APPROVED _____, 19____
BY Joe H. Stamey
TITLE _____
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and re-completed wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.