

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT..." for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR <u>The Maurice L. Brown Company</u>	8. FARM OR LEASE NAME <u>Insall Fed.</u>
3. ADDRESS OF OPERATOR <u>Sutton Place Bldg. Suite 200, Wichita, Kansas 67202</u>	9. WELL NO. <u>1</u>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>Unit Letter M, 660' Feet from the South Line and 660' from the West Line of Section 12, Township 9S, Range 34E</u>	10. FIELD AND POOL, OR WILDCAT <u>Vada Penn</u>
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>12-9-34</u>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>4226 DF</u>	12. COUNTY OR PARISH <u>Lea</u>
	13. STATE <u>N.M.</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Move in and rig up Permian Basin Casing Pullers, Inc.
2. Set cast iron bridge plug at 9750' depth and cap with 35' (5sacks) cement to shut off casing perforations from 9800' to 9816' depth.
3. Attempt to salvage 5 1/2" casing from 7000' depth.
4. Load hole with mud laden fluid.
5. Spot 35 sacks cement thru casing at cut off point.
6. Spot 35 sacks cement thru casing at 5473' across top of Glorieta at 5423'.
7. Spot 70 sacks cement thru casing at 4166' across top of San Andres at 4116' and across 8 5/8" casing shoe at 4040'.
8. Attempt to salvage 8 5/8" casing from 1200' depth.
9. Pull and lay down 8 5/8" casing.
10. Run tubing, enter 8 5/8" csg. and spot 50 sacks cement 50' below top of 8 5/8" casing.
11. Spot 50 sacks cement at 414' across 13 3/8" casing shoe at 364' depth.
12. Spot 10 sacks cement at surface.
13. Erect dry hole marker.
14. Level and clean location.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District EngineerDATE 10-7-77

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
AS AMENDED

OCT 31 1977

ARTHUR R. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse Side

RECEIVED

JUN 1 1977

OIL CONSERVATION COMM.
HOBBS, N. M.

U. S. GEOLOGICAL SURVEY
P. O. Box 1157
Hobbs, New Mexico 88240

Re: Permanent Abandonment

Well: No. 1 Insall Fed. Com.

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases".
2. The Hobbs office (telephone (505) 393-3612) is to be notified in sufficient time for a representative to witness all plugging operations.
3. Blowout prevention equipment is required.
4. In addition to normal filling of pits and cleanup of location, additional surface restoration work may be required, i.e. ripping of pad and/or access road, reseeding, etc. We have asked the Bureau of Land Management for the surface restoration requirements for this well and we should be able to furnish you these requirements within 30 days. After plugging the well and before making final clean-up, you should contact this office unless you have already been advised as to what additional surface restoration work is required.
5. All cement plugs not set with dump bailer must be placed through tubing.
6. If 5½" casing cannot be pulled from 7000' or deeper, contact USGS office before cutting 5½" casing because additional plug may be required inside 5½" casing.
7. Place additional 35 sack plug inside 8-5/8" casing with bottom of plug at 2250 feet.

RECEIVED

... 1977
OIL CONSERVATION COMM.
HOBBS, N. M.